

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA OIL & GAS CORPORATION

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

(505) 632-8056

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

**1100' FNL & 1550' FWL - UL "C"
SEC. 5, T26N, R3W**

5. Lease Serial No.

JICARILLA CONTRACT #97

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA/Agreement, Name, and/or No.

8. Well Name and No.

TRIBAL C #5A

9. API Well No.

30-039-21497

10. Field and Pool, Or Exploratory Area

BASIN DAKOTA/BLANCO MESA VERDE

11. County or Parish, State

RIO ARriba COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Fracture Treat ☐ Recomplete
☐ Alter Casing ☐ New Construction ☐ Temporarily Abandon
☐ Casing Repair ☐ Plug and Abandon ☐ Water Disposal
☐ Change Plans ☐ Plug Back ☐ Water Shut-Off
☐ Convert to Injection ☐ Production (start/resume) ☐ Well Integrity
☐ Deepen ☐ Reclamation ☒ Other Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/27/2004 See attached "Final Report".



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAY S. ECKSTEIN e-mail: keckstein@patinasanjuan.com

Title

PRODUCTION TECHNICIAN

Signature

Kay S. Eckstein

Date

October 27, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ David R. Sittler

Title

Division of Multi-Resources

DEC 17 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 10/27/04		Purpose: Commingle		Operation Type	
Tribal C # 5A		Report time: 0700 Hrs		Zone of interest: DAKOTA-MESA VERDE		Completion	
						Recompletion	
Report #: 1	AFE #: 111643	RKB: 12.00				Workover X	
Supervisor: H Hill		Formation: Mesa Verde		Formation: Dakota			
Phone #:		Perfs: 6132-6262		Perfs: 8196-8352			
Fax #:							
Plug Back Depth: 8,416							
Packer Depth:							
SITP: @		Tubing Data: 192 Jts. 2 3/8 4.7# J-55 E.O.T.L. @ 8232.90					
SICP: @		Casing Data: 7" 23# 5 1/2 15.5# Liner Top @ 4146					

Last 24 Hour Activity Summary

Move in & rig up Drake #19. Nipple down wellhead. Nipple up BOP. Trip out of hole with tubing & packer. Trip in hole with tubing. Broach tubing. Land tubing @ 8232.90'. Pressure test to 1,500psi. Swab tbg dry. Nipple down BOP. Nipple up wellhead. Return to production.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Warm up Rig, Hold Safety Meeting
7:30	8:30	1:00	Rig up Pulling Unit, Smother well W/ 20 BBL. 2% KCL, Nipple Down Well Head.
8:30	9:30	1:00	Nipple up B.O.P., Rig up Tbg. Equip.
9:30	10:30	1:00	Packer Stuck, Work Tbg. To get Free, Tag Sand @ 8395
10:30	12:00	1:30	T.O.O.H. W/ 194 Jts. 2 3/8 4.7# J-55 Tbg., Remove 5 1/2" R-3 Single Grip Packer From String.
12:00	13:30	1:30	Lay down 2 Jts, T.I.H. W/ 192 Jts Tbg. E.O.T.L.@ 8232.90, Broaching Tbg. Going in.
13:30	14:30	1:00	Drop Standing Valve, Test Tbg. To 1,500 P.S.I.
14:30	16:00	1:30	Swab Tbg Dry, Retrieve Standing Valve.
16:00	17:00	1:00	Land Tbg. On Hanger, Rig down Floor & Tbg. Equip, Nipple Down B.O.P., Nipple up Well Head.
17:00	18:00	1:00	Rig down Pulling Unit.
			FINAL REPORT
			K.B. 10.00'
			252 Jts. 8223.50'
			S.N. .87'
			S.T.C. .43'
			E.O.T.L.@ 8232.90
Total hours:		11:00	

Comments

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Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$6,050	\$6,050	\$0	\$6,050	\$0