

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit H (SENE), 1735' FNL & 660' FEL. Sec. 12, T27N, R6W NMPM

2004 DEC 20 PM 1 59

RECEIVED
070 FARMINGTON NM

5. **Lease Number**
NMSF-079363
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**

San Juan 28-6 Unit

8. **Well Name & Number**

San Juan 28-6 Unit #161N
9. **API Well No.**

30-039-29328

10. **Field and Pool**

Blanco Mesaverde & Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - 7" and 4-1/2" CASING REPORT

13. Describe Proposed or Completed Operations

11/25/04 MIRU Aztec #301. RIH w/8-3/4" bit & tagged cement @ 85'. D/O cement & then ahead to 3603'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3593' w/stage tool @ 2901'. RU BJ. Pumped 1st stage - preflush w/10 bbls gel water/2 bbls water then 9 sx (28 cf - 5 bbl slurry) Scavenger cement. Lead - 35 sx (75 cf - 13.3 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52 7.4% SMS. Tailed w/90 sx (124 cf - 22.1 bbls) Type III cement w/1% CaCl₂, .25#/sx Celloflake, .2% FL52. Dropped plug and displaced w/40 bbls water + 103.6 bbls of mud. Bumped plug to 1080 psi. Plug down @ 1638 hrs 11/28/04. PU on casing & opened stage tool. Circ. 20 bbls cement to pit. 2nd Stage - Pumped preflush of 10 bbls water/10 bbls mud flush/10 bbls water. Lead - 9 sx (28 cf - 5 bbl slurry) Scavenger cement. Tailed w/332 sx (707 cf - 129.5 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM1, .4% FL52 7.4% SMS. Dropped plug and displaced w/117.4 bbls water. Bumped plug to 2210 psi & closed stage tool. Plug down @ 2157 hrs 11/28/04. Circ. 30 bbls cement to pit. WOC. NU "B" Section & BOP. WOC. 11/29/04 PT casing, BOP & rams to 1500 psi for 30 min - OK.

11/29/04 RIH w/6-1/4" bit & tagged DV tool @ 2901'. D/O DV tool & PT rams, DV tool & casing to 1500 psi/ 30 min. OK. D/O cement & then ahead to 7788' (TD). TD reached 12/1/04. Circ hole. RIH w/4-1/2" 10.5# J-55 ST&C (181 jts) casing and set @ 7787'. RU BJ. Pumped 10 bbls gel water/2 bbls FW ahead of 9 sx (28 cf - 5 bbls slurry) Scavenger cement. Tailed w/276 (547 cf - 97.39 bbl slurry) Premium Lite HS FM cement. Dropped plug and displaced w/124.2 bbls FW. Bumped plug @ 1000 psi @ 1630 hrs 1/22/04. Held. RD & released BJ. ND BOP, & RD & released rig @ 2230 hrs 12/2/04. Will show casing PT & TOC on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 12/20/04

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOCB

JAN 3 2005
Date
FARMINGTON FIELD OFFICE
BY AB