SUNDR						FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. 14-20-603-2034 6. If Indian, Allottee or Tribe Name Navajo Tribal			
SUBMIT IN TR	RIPLICATE - Other instruc				7. If Unit	or CA/Ag	reement, Name	and/or No.	
1. Type of Well Gas Well Other						8. Well Name and No. Navajo TI "F" #158			
2. Name of Operator Hart Oil and Gas Inc.					9. API Well No.				
3a. Address P.O. Box 307 - Farmington, N. M. 87499 3b. Phone No. (include area code) (505) 326-1163						452577°			
P.O. Box 307 - Farmington, N. M. 87499 (505) 326-1163 4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)					10. Field and Pool, or Exploratory Area Horseshoe Gallup				
1330' FNL & 2630' FWL TWP/LAT RGE/LON SEC QTR 31N 17W 4 SENW					11. County or Parish, State San Juan, N. M.				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Tr New Const		Production (Start Reclamation Recomplete	/Resume)	=	ter Shut-Off Il Integrity er		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A Plug Back	bandon 🔲	Temporarily Abs	andon			, <u></u>	
13. Describe Proposed or Completed Operation (clearly state all perinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion fine a new interval, a Form 3160-4 shall be filed onto testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) We plan on plugging this well by placing cement from the top of the perfs to 100' 114½ - 671' above the top of the Gallup with some extra cement for shrinkage. We will come back and tag to make sure cement is at least 100' above the top of the Gallup. We will then perforate at 136 feet which is 50' below the surface casing and circulate. cement and fill the production casing and annulus to 50' below the bottom of the surface casing. We will let the cement dry and if necessary, add to top off at surface and will then install a dry hole marker. surface casing: 8-5/8", 24#, @ 86' production casing: 5-1/2", 15.5#, @ 1111.5' waiting approval No perforations. Open Hole Completion TD @ 1148'. We will plug this well as soon as equipment and manpower are available.									
14. I hereby certify that the foregoing Name (Printed/Typed)	g is true and correct	1							
Laura McClintock			Title VICE-PRESIDENT						
Signature Law.	meli	5	Date	12/1/2	2004				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by Original Signed: Stephen Mason Conditions of approval/ficing/sel/grandles/tempered/ficingles/sel/grandles/sel		nes pol warra	Title		D	DE nte	C 2 1 2004		
certify that the applicant holds legal or equitable title to those rights in twhich would entitle the applicant to conduct operations thereon.			Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.