

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMSF-078056

6. If Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.
NM

8. Well Name and No.
Central Bisti Unit WI #3

9. API Well No.
30-045-05526

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Elm Ridge Resources, Inc.

3a. Address
PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)
505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL
Sec. 6-T25N-R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, plugged and abandoned the CBU WI #3 on Wednesday, April 23, 2003:
SEE ATTACHED SHEET FOR DETAILS.

Certified Return Receipt #

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

April 28, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APR 30 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Elm Ridge Resources Inc.
Plug Abandon Report

Operator: Elm Ridge Resources, Inc.
Date: April 25, 2003
Field:
Contractor: Triple P

Well Name: CBU WI #3
Report No.: 1 through 3
Location: Sec.6, T25N, R12W
Supervisor: Doug Endsley

Work Summary:

Wednesday, April 23, 2003: MIRU Triple P Rig # 7. Check pressures. Casing – 0. Tubing – slight blow. Pressure test casing (tubing) to 1600 PSI. Casing standing full. ND wellhead. NU BOP. Release 4-1.2 AD-1 packer. POOH w/15' and packer hung up. Work packer free. Dragging from 4-jts and came free RIH w/tubing – did not tag. TOH – tallying 1233-jts J-55 2-3/8 (3863'). Did not have packer – safety collar on packer unscrewed. SDON.

Daily cost	3000.00
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Thursday, April 24, 2003: TIH – open ended to 4854'. Tagged packer – would not move down. RU American Energy and spot 42 sx Std "B" cement (358). POOH w/20-jts – reverse tubing volume. Shut well in. WOC for 3 hours. TIH with tubing – could not get positive tag on cement top. RU Computalog and RIH with weight bar through 2-3/8 tubing to 4059'. Spot 14 sx (150") plug. POOH w/20-jts. Secure well.

Daily cost	3000.00
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Cum total	6000.00
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Friday, April 25, 2003: TIH and tag cement top across 4-1/2 shoe @ 3803'. Circulate hole clean – test casing to 500 PSI. TOH – laying down to joints and standing back 94-joints. RU Computalog and shoot 2 holes (12 grams) @ 1984'. Load hole with 5 bbls – pressure up to 1200 PSI – hold for 10 minutes. Lost 100 PSI. TIH and spot 16 sx (210') plug fro 2043' to 1833'. TOH with tubing – dropped last 4-joints down hole (slips not set correctly). TIH and reverse plug out. Spot new plug with 16 sx (210') cement. TOH. Shoot 2 hole @ 1259' – pressure up on casing to 1200 PSI – hold for 10 minutes – no loss. Shoot 3 holes @ 958' across Fruitland. Pump into holes 2 BPM @ 1000 PSI. TIH and spot 150 plug from 1300' to 1150' with 11 1sx cement. TOH. TIH w/4-1/2 retainer set @ 886'. Pump 35 sx through retainer and spot 6 sx on top of retainer. TOH laying down all tubing. Shoot 3 holes @ 244'. Establish circulation up Bradenhead. Pump 85 sx. Circulate cement to surface. ND BOP. Top off casing. Rig down.

Daily cost	12823.32
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Cum total	18823.32
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