Form 3160-5 (November 1994)

Subsequent Report

Final Abandonment Notice

## UNITED STATES

## DEPARTMENT OF THE INTERIOR

**BURE** 

AU OF LAND MANAGEMENT	 		
OTICES AND REPORTS ON WELLS		$\cap$	1

5.	Lease Serial No

OWN	No. 1	004	-0135
Expire	s July	31,	1996

If Indian, Allottee or Tribe Name

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS											
Do	not	use	this	form	for	proposals	to	drill	or	reenter	an

V∏NNSF-080402

dandoned well.	Use Form 3160-3 (APD)	for such proposals APR 29 AN	In: 42	
SUBMIT IN TRIPL	ICATE – Other instru	i <b>ctions on reverselside</b> lington	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  Oil Well  Gas Well	X Other		8. Well Name and No.	
Name of Operator     Elm Ridge Resources, Inc.	South Bisti 30-L #1			
3a. Address		3b. Phone No. (include area code)	9. API Well No. 30-045-28467	
PO Box 189 Farmington, NM 8 4. Location of Well (Footage, Sec., T., I		505-632-3476	10. Field and Pool, or Exploratory Area Bisti Lower Gallup	
1650 FSL & 850 FWL Sec. 30-T26N-R13W			11. County or Parish, State San Juan, New Mexico	
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DA	ТА	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Production (	Start/Resume) Water Shut-Off Well Integrity	

**New Construction** 

Plug and Abandon

Plug Back

Recomplete

Water Disposal

Temporarily Abandon

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date or any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc plugged and abandoned the South Bisti 30L #1 on Monday, April 21, 2003. SEE ATTACHED SHEET FOR DETAILS

Change Plans

Convert to Injection



Certified Return Receipt#		
14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	The Manuscript
Trudy Grubelnik		Production Technician
Signature Mudu Mudul	Date	April 28, 2003
THIS SPACE	FOR FEDERAL OR STATE US	SE
Approved by	Title	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.	warrant or Office ject lease	APR 3 ∩ 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or tranquient statements or representations as to any matter within its jurisdiction.

## Elm Ridge Resources Inc. Plug & Abandon Report

Operator: Elm Ridge Resources, Inc.

Date: April 25, 2003

Field: Bisti Lower Gallup Contractor: Triple P Well Name: South Bisti 30L #1

Report No.: 3

Location: Sec.30, T26N, R13W Supervisor: Doug Endsley

## Work Summary:

Monday, April 21, 2003: MIRU Triple P Rig #7. Spot equipment.

Daily cost

1200.00

Tuesday, April 22, 2003: ND wellhead. Casing standing full. NU BOP. Pressure test casing to 500 PSI and hold for 15 minutes. Release arrow dual grip 5-1/2 packer. TOH – tallying 162-jts J-55 2-3/8 plastic coated tubing (5139). Tubing in good shape. TIH w/5-1/2 cement retainer and 161-jts – set retainer @ 5110'. Load hole w/26 bbls – circulate hole clean – test retainer to 500 PSI – for 10 minutes. Spot 17 sx Std. "B" 2% CaCl2, ¼# Flocele cement (150') on retainer. POOH to 2398'. Spot 17 sx cement (150'). Plug across Mesa Verde. POOH to 1625'. Spot 55 sx cement (477') across Fruitland/Picture Cliffs. POOH to 411'. Spot 70 sx cement from 411' to surface. POOH with all tubing. ND BOP. Top off casing with cement. Clean up BOP. Rig down Halliburton. P&A completed.

Daily cost

11544.00

Cum total

12744.00

Wednesday, April 23, 2003: Rig down pulling unit. Clean location and move to the CBU WI #3.

Daily cost

3000.00

Cum total

15744.00