

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

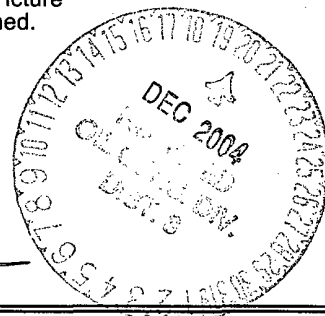
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078417
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMMNM78413A
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 28-7 12A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T28N R7W NENW 0880FNL 1730FWL 36.66602 N Lat, 107.59935 W Lon		9. API Well No. 10-639-02239-00-C1 3003922239C
		10. Field and Pool, or Exploratory BLANCO MV/ PC
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A workover was done on this well, which was a dual completion well, in order to convert it to a downhole commingled well. This well is now downhole commingled producing from the Blanco Picture Cliffs Ext. and Blanco Mesaverde. End of 2.375" tubing is now @ 5847'. Daily summary is attached.



DHC 1649A

14. I hereby certify that the foregoing is true and correct. Electronic Submission #50826 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 12/09/2004 (05MXH0209SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 12/10/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

SAN JUAN 28-7 UNIT 012A

Downhole Comingle

Daily Summary

API/UWI 300392223900	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMP-28N-7W-17-C	N/S Dist. (ft) 880.0	N/S Ref. N	E/W Dist. (ft) 1730.0	E/W Ref. W
Ground Elevation (ft) 6627.00	Spud Date 05/11/1980	Rig Release Date	Latitude (DMS) 36° 39' 57.672" N	Longitude (DMS) 107° 35' 57.48" W			

Start Date	Ops This Rot
10/26/2004 07:00	Held pre-job safety meeting w/ Dawn Trucking crew - discussed safe moving operations, hazards, roads, etc. RIG BROKE - Pick up & move all other equipment off Schlosser WN Fed 8E & move to San Juan 28-7 #12A. Lock out/Tag out cathodic & sales lines. SIFN.
10/27/2004 06:30	Met w/ Rig Operator at Monthly Safety Meeting - COPC building. Pulled Service on Air Package; Attempted to set Plug in Tubing - unsuccessful, suspect communication at split tubing hanger; Continue to repair front end on Rig 30.
10/28/2004 14:00	Move in Rig up Service Unit.
10/29/2004 08:00	Held pre-job safety meeting w/ rig crew - discussed safe operations; hazards & how to avoid them. Rig up Flowback; Change out rams; Blow down casing & both tubings: 120 psi, all three readings the same. Kill MV/PC w/ 20 bbl each. ND Wellhead; NU BOP's w/ offset spool. Attempt to pull short string - no good. Kill MV/PC; Pick up BOP's; Disassemble hanger; Nipple back up; Pulled short string hanger mandrel. Ran in w/ 4 jts 1 1/4" IJ plus 10', cleaning out last 10' (near or at seal assembly on long string). TOH w/ 1 1/4" IJ. LD 104 jts 1 1/4. ND offset spool; change rams, slips, elevators, etc. Kill MV; pull string float; stab in and pull long string - stuck. Worked pipe to 55K & came free. LD 2 joints - seal assembly above liner. Secure Well & SIFN.
10/30/2004 08:00	Pick up Tubing Hanger & deliver to Wood Group in Farmington. To be sent to A-1 Machine to build up single string hanger - to be completed Monday p.m.
11/01/2004 07:00	Held pre-job safety meeting w/ rig crew - discussed safe operations; hazards & how to avoid them: Tripping Pipe & Cleaning Out. Blow down casing: 95 psi. TOH w/ 2 3/8" tubing. Lay down bad pipe, seal assembly, perfed pipe. 182 jts out. Eat Lunch. PU 3 7/8" blade bit, sub, string float - TIH. Tag Fill at 5898' - rig up chicksan & kelly hose. Clean out fill to PBTD @ 5919'. POH to above MV perfs for night. Drain up, Secure Well, SIFN.
11/02/2004 08:45	Held pre-job safety meeting w/ rig crew - discussed safe operations; hazards & how to avoid them: Tripping; Picking up; Laying down; Drifting; Rigging down. Blow down casing: 105 psi. TOH w/ bit & float. Pick up Mule Shoe Expendable Check & 1.78 'F' Nipple. TIH Drifting all pipe to 1.901". 182 jts. in hole. SIFN.
11/03/2004 07:00	Held pre-job safety meeting w/ rig crew - discussed safe operations; hazards & how to avoid them: Land Tubing; Nipple up; Rig Down; Move Off. Blow Down Casing: 110 psi. Land Tubing w/ 182 joints & 3 pups, 1.78" 'F' Nipple, Expendable check: END OF TUBING @ 5847' & TOP OF 1.78 'F' NIPPLE @ 5845'. Pump Out Check @ 1000 psi. Rig Down Move Off.