

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T--N, R--W, NMPM

Unit I (NESE), 1530' FSL & 730' FEL, Sec. 13, T28N, R6W

2004 DEC 20 PM 2:00

RECEIVED  
OTO FARMINGTON NM

5. **Lease Number**  
NMNM013678  
6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

San Juan 28-6 Unit

8. **Well Name & Number**

San Juan 28-6 Unit #100M  
9. **API Well No.**

30-039-27764

10. **Field and Pool**

Blanco Mesaverde & Basin Dakota

11. **County and State**  
Rio Arriba Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - 7" and 4-1/2" CASING REPORT

**13. Describe Proposed or Completed Operations**

12/3/04 MIRU Aztec #301. 12/4/04 PT casing, BOP and blind rams to 600 psi for 30 minutes. OK. RIH w/8-3/4" bit & tagged cement @ 90'. Drilled cement then ahead to 3622'. Circ. hole. RIH w/7" 20#, J-55 ST&C casing (84 jts) & set @ 3612'. RU BJ to cement. Pumped a preflush of 10 bbls water/10 bbls mud clean /10 bbls water ahead of 9sx (28 cf - 5 bbls) scavenger cement. Pumped Lead - 447 sx (952 cf - 169.6 bbls) Premium Lite w/3% CaCl<sub>2</sub>, & .25#/sx Celloflake, & 5 #/sx LCM1, .4% FL52, .4% SMS. Tailed in w/90 sx (124 cf-22.1 bbl) Type III cement w/1% CaCl<sub>2</sub>, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/144.5 bbls of water. Plug down @ 1131 hrs 12/7/04 & bumped plug w/1750 psi. Circ. 65 bbls cement to surface. RD BJ. WOC. 12/8/04 - PT blind rams and casing to 1500 psi/30 min. Held OK.

12/8/04 RIH w/6-1/4" bit & tagged cement @ 3550'. D/O cement and then drilled ahead to 7836' (TD). TD reached 12/10/04. Circ. hole. RIH w/4-1/2", 11.6# J-55 ST&C casing and set @ 7832'. RU to cement. Pumped preflush of 10 bbls gel water & 2 bbls water ahead of 9 sx (28 cf - 5 bbl slurry) scavenger cement. Then pumped Tail - 288 sx Premium Lite HS FM w/.25#/sx Celloflake, .3% CD-32 + 6.25#/sx LCM1 + 1% FL52. Dropped plug and displaced w/124.5 bbls water. Bumped plug to 1020 psi. ND BJ. ND BOP, RD & released rig @ 2200 hrs 12/10/04. Will show casing PT & TOC on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 12/20/04

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date 12 8 2004

FARMINGTON FIELD OFFICE

BY JD

NMOCD