Submit 3 Copies to Appropriate District Office

State of New Mexico

Form C-103

State of Men Mexic	Ų.	rorm C-
ov. Minerals and Natural Resol	urces Denartmen	Revised

DISTRICT!	OIL CONSERVAT
P.O. Box 1980, Hobbs, NM 88240	2040 Pach

SUNDRY NOTICES AND REPORTS ON

DIVISION WELL API NO.

Revised	1-1-8

DISTRICT I P.O. Drawer DD, A	rtesia, NM	88210
DISTRICT		

2040 Pacheco St. Santa Fe, New Mexico 87505

	30-045-08705		
Indicate Type o	f Lease		
STATE	Federal	FEE	\overline{X}

DISTRICT I
1000 Rio Brazons Rd., Aziec, NM 87410

6. State Oil & Gas Lease No.

OCHDICT NOTICEO A	HAD IVEL OILIGOUNG				
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PL	ÚG BACK TÓ A	7. Lease Name or U	nit Agreement Name	
DIFFERENT RESERVOIR.	USE "APPLICATION FOR PERMIT"		ſ		
(FORM C-101)	FOR SUCH PROPOSALS)	30.00			
1. Type of Well:			Martin A		
OIL GAS WELL WELL X	OTHER	COLULIA DE			
2. Name of Operator			8. Well No.		
Thompson Engineering	OGRD # 037581		#1		
3. Address of Operator			9. Pool name or Wil-	dcat	
c/o Walsh Engineering, 7415 East	Main Street, Farmington, N	M 87402	Basin Da	kota	
4. Well Location					
Unit Letter <u>J</u> : <u>1775'</u>	Feet From The South	Line and 1575'		Feet From The East	Line
Section 3	Township 29N Range		NMPM	San Juan	County
	10. Elevation (Show whether D	OF, RKB, RT, GR, etc.)			
	6006' GR				
Check Appropria	te Box to Indicate Nat	ure of Notice, R	Report, or Othe	er Data	
11. NOTICE OF INTER	NTION TO:		SUBSEQUEN	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	REMEDIAL WORK	X	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG & ABANDONM	EI 🗌
PULL OR ALTER CASING		CASING TEST ANI	D CEMENT JOB		
OTHER:	П	OTHER:			П

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work). SEE RULE 1103.

11/2/04 Rigged up a service unit. Found the tubing parted. Fished out all of the tubing and cleaned out the well to PBTD at 6551' KB. Isolated holes in the casing from 4985' to 2760' KB. TIH with a packer on 2-3/8" tubing. Set the packer at 5028' and the bottom of the tubing is at 6455' KB. Treated formation with 100 gal of 20% HCL. Swabbed 70 bbls of fluid from the formation. SI well for build-up and evaluation.

Return to Rule 201 compliance Befole march 12005

I hereby certify that the information above is true and complete to the SIGNATURE	the best of my knowledge and belief. TITLE <i>President</i>	DATE	12/01/04
TYPE OR PRINT NAME Paul C. Thompson	TELEPHONE	NO. (505) 327-489	92
(This space for State Use) half HO	SUPERVISOR DISTR	ICT#3 DE	C - 3 2004