

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-039-27870	
				5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				8. Well No. 241A	
2. Name of Operator ConocoPhillips Company				9. Pool name or Wildcat BASIN FRUITLAND COAL	
3. Address of Operator 5525 Highway 64 Farmington, NM 87401					
4. Well Location Unit Letter J 1404 Feet From The SOUTH Line and 1351 Feet From The EAST Line Section 19 Township 29N Range 6W NMPM RIO ARRIBA County					
10. Date Spudded 09/13/2004		11. Date T.D. Reached 12/12/2004		12. Date Compl. (Ready to Prod.) 12/17/2004	
		13. Elevations (DF& RKB, RT, GR, etc.) 6254 GL		14. Elev. Casinghead	
15. Total Depth 3200		16. Plug Back T.D. 3199		17. If Multiple Compl. How Many Zones? SINGLE	
		18. Intervals Drilled By X		Rotary Tools X	
				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2980-3110' BASIN FRUITLAND COAL				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run MUD LOGS				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9.625		32.3 H-40		235	
7.0		20.0 J-55		2975	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5.5 LINER	2931	3200	0		
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2.375	3185'				
26. Perforation record (interval, size, and number) 2980-3110", 0.75" DIAMETER, 312 HOLES					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
			UNDERREAMED 6.25' HOLE TO 9.5'		
			FROM 2980' TO 3200'.		
28. PRODUCTION					
Date First Production 12/17/2004		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) GAS PUMPING UNIT			Well Status (<i>Prod. or Shut-in</i>) SHUT IN
Date of Test 12/15/2004	Hours Tested 1 HR	Choke Size 2" PITOT	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1948 MCFD
				Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure 10.0 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD					Test Witnessed By
30. List Attachments DAILY REPORTS AND WELLBORE SCHEMATIC					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Juanita Farrell</i>		Printed Name Juanita Farrell		Title Regulatory Analyst	
E-mail Address juanita.r.farrell@conocophillips.com		Date 12/21/2004			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2320	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2880	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3183	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

30-039-27870

CONOCOPHILLIPS CO

Operations Summary Report

Page 1 of 3

Legal Well Name: SAN JUAN 29-6 UNIT 241A
 Common Well Name: SAN JUAN 29-6 UNIT 241A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SERVICES
 Rig Name: KEY 49

Spud Date: 9/13/2004
 Start: 9/1/2004 End: 12/15/2004
 Rig Release: 9/16/2004 Group:
 Rig Number: 49

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/10/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING, RIG CREW & TRUCKING.
	07:30 - 09:30	2.00	MOVE	MOB	DEMOB	LOAD EQUIPMENT
	09:30 - 13:00	3.50	MOVE	MOB	MIRU	MOVE EQUIPMENT TO NEW LOCATION, SPOT IN EQUIPMENT.
	13:00 - 18:00	5.00	MOVE	RURD	MIRU	RIG UP RIG, START RIGGING UP EQUIPMENT.
12/11/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	SAFETY MEETING.
	07:30 - 14:00	6.50	TREBOP	PRTS	COMPZN	RIGGING UP EQUIPMENT, NIPPLE UP BOPS & BLOOEI LINES, TEST CASING 300 PSI FOR 10 MIN, 1800 PSI FOR 30 MIN, HELD, TEST PIPE & BLIND RAMS, 300 PSI FOR 10 MIN & 1800 PSI FOR 30 MIN, HELD.
12/12/2004	14:00 - 18:00	4.00	RPEQPT	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 6-1/4" BIT,DCS & DP TO 2900', RIG UP SWIVEL & EQUIPMENT, DRAIN PUMP & EQUIPMENT, SHUT DOWN.
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	SAFETY MEETING, START UP RIG & EQUIPMENT.
	07:30 - 09:00	1.50	DRILL	DRLG	COMPZN	RIG UP MUD LOGGERS
	09:00 - 16:00	7.00	DRILL	DRLG	COMPZN	DRILL OUT OPEN HOLE FROM 2975' TO 3200', DRILL OUT WITH 1500 CFM AIR/MIST, 6 TO 8 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 400 PSI. COAL INTERVALS AS FOLLOWS, 2989'-2991', 2995'-2997', 2998'-3000', 3001'-3010', 3014'-3023', 3026'-3029', 3031'-3034', 3036'-3038', 3042'-3043', 3044'-3052', 3053'-3056', 3085'-3106', 3108'-3110', TOTAL OF 65' OF COAL
	16:00 - 17:30	1.50	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN.
	17:30 - 19:00	1.50	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE, PULL BIT INTO 7" FOR FLOW TEST.
	19:00 - 20:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN=34 PSI-8.5 PETO=1808 MCF, 30/MIN=35.5 PSI-8.875 PETO=1884 MCF, 45/MIN=35.5 PSI-8.875 PETO=1848 MCF, 60/MIN=35.5 PSI-8.875 PETO=1848 MCF,
	20:00 - 22:00	2.00	EVALFM	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, ISIP=50 PSI, 15/MIN=145 PSI, 30/MIN=149 PSI, 45/MIN=150 PSI, 60/MIN=151 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	22:00 - 00:00	2.00	RPEQPT	PULD	COMPZN	DRAIN PUMP & LINES.
	00:00 - 02:00	2.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, CHANGE OVER TO POOH.
12/13/2004	02:00 - 05:00	3.00	RPEQPT	TRIP	COMPZN	POOH WITH DP & DCS.
	05:00 - 06:00	1.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN UNDER REAMER.
	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	CHANGING OVER TO RUN UNDER REAMER.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE,SAFETY MEETING.
	07:30 - 09:30	2.00	RPEQPT	PULD	COMPZN	MAKE UP UNDER REAMER, RUN IN HOLE TO 2980', RIG UP SWIVEL.
	09:30 - 16:00	6.50	DRILL	DRLG	COMPZN	UNDER REAM OPEN HOLE FROM 2980' TO 3200' WITH 1500 CFM AIR/MIST, 8 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10BBLS, CIRCULATING PRESSURE 700 PSI.
	16:00 - 17:00	1.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN.
	17:00 - 18:30	1.50	STIMOP	PULD	COMPZN	CUT OFF WATER, DRY UP HOLE, PULL BIT INTO 7" FOR FLOW TEST.
	18:30 - 19:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-36 PSI-9 PETO=1865 MCF, 30/MIN-40 PSI-10 PETO=1948 MCF, 45/MIN-39 PSI-9.75 PETO=1946 MCF, 60/MIN-38 PSI-9.5 PETO=1917 MCF.
	19:30 - 22:00	2.50	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL,POOH & LAY DOWN UNDER REAMER.
	22:00 - 00:00	2.00	RPEQPT	PULD	COMPZN	TIH WITH 6 3/4 BIT TO 3196', TAG 4' FILL,
	00:00 - 03:30	3.50	RPEQPT	CIRC	COMPZN	BLOW WELL AROUND WITH AIR/MIST, UNLOAD APPROX 8 BBLS OF WATER.
	03:30 - 05:00	1.50	RPEQPT	CIRC	COMPZN	CUT WATER OFF, DRY UP HOLE, PULL BIT INTO 7" FOR BUILD UP TEST

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 241A

Common Well Name: SAN JUAN 29-6 UNIT 241A

Event Name: COMPLETION

Start: 9/1/2004

Spud Date: 9/13/2004

Contractor Name: KEY ENERGY SERVICES

Rig Release: 9/16/2004

End: 12/15/2004

Rig Name: KEY 49

Rig Number: 49

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/13/2004	05:00 - 06:00	1.00	EVALFM	SIPB	COMPZN	CONDUCT BUILD UP TEST, ISIP=50 PSI, 15/MIN=124 PSI, 30/MIN=130 PSI, 45/MIN=140 PSI, 60/MIN=148 PSI.
12/14/2004	06:00 - 07:00	1.00	EVALFM	SIPB	COMPZN	BUILD UP SECOND HR, 75/MIN=148 PSI, 90/MIN=148 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 09:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=130 PSI, 30/MIN=134 PSI, 45/MIN=135 PSI, 60/MIN=136 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	09:00 - 10:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=128 PSI, 30/MIN=131 PSI, 45/MIN=134 PSI, 60/MIN=135 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	10:30 - 12:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=129 PSI, 30/MIN=132 PSI, 45/MIN=133 PSI, 60/MIN=135 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	12:00 - 13:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=126 PSI, 30/MIN=130 PSI, 45/MIN=134 PSI, 60/MIN=135 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	13:30 - 15:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP, 15/MIN=128 PSI, 30/MIN=130 PSI, 45/MIN=133 PSI, 60/MIN=135 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	15:00 - 17:30	2.50	RPEQPT	PULD	COMPZN	TIH FROM 7" TO 3200', NO FILL, BLOW WELL AROUND, UNLOAD APPROX 4 BBLs WATER.
	17:30 - 19:00	1.50	RPEQPT	CIRC	COMPZN	CUT WATER, DRY UP HOLE, PULL INTO 7" FOR FLOW TEST.
	19:00 - 20:00	1.00	FLOWT	OWFF	COMPZN	FLOW TEST, 15/MIN=40 PSI-10 PETO=1948 MCF, 30/MIN=39 PSI-9.75 PETO=1946 MCF, 45/MIN=39 PSI-9.75 PETO=1946 MCF, 60/MIN=39 PSI-9.75 PETO=1946 MCF.
	20:00 - 21:00	1.00	EVALFM	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, ISIP=65 PSI, 15/MIN=122 PSI, 30/MIN=128 PSI, 45/MIN=130 PSI, 60/MIN=131 PSI, BLEED OFF PRESSURE
	21:00 - 23:00	2.00	RPEQPT	PULD	COMPZN	TIH, NO FILL, BLOW WELL AROUND, NO WATER.
	23:00 - 01:00	2.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, DRAIN PUMP & LINES.
	01:00 - 04:00	3.00	RPEQPT	PULD	COMPZN	POOH STANDING BACK DP & DCS.
	04:00 - 05:00	1.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN LINNER.
	05:00 - 06:00	1.00	RPEQPT	PULD	COMPZN	MAKE UP LINNER ON JT OF DP, LAY ON CAT WALK.
12/15/2004	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	MAKE UP LINNER HANGER ON JT OF DP, LAY DOWN ON CAT WALK.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING
	07:30 - 09:00	1.50	RPEQPT	PULD	COMPZN	PICK UP & RUN LINER IN HOLE AS FOLLOWS. TIW BLADED SHOE FOR 5 1/2" ,6 JTS OF 5 1/2" 15.50 J-55 LTC CASING & DROP OFF TOOL.
	09:00 - 11:00	2.00	RPEQPT	PULD	COMPZN	CHANGE OVER FOR DP, TIH TO TD 3200', UNLATCH FROM LINER, LEFT LINER ON BOTTOM AT 3200" WITH 43' OVER LAP, LINER TOP AT 2931', POOH LAYING DOWN DP.
	11:00 - 14:00	3.00	RPEQPT	PULD	COMPZN	RIG UP BIUE JET.
	14:00 - 14:30	0.50	PERFOP	PERF	COMPZN	PERFERATE WELL, PERFERATIONS AS FOLLOWS, 3092'-3110', 3084'-3089', 3042'-3056', 3032'-3038', 3026'-3030', 3014'-3024', 2980'-2986', 2995'-3010', TOTAL OF 312 SHOTS..
	14:30 - 16:00	1.50	PERFOP	PERF	COMPZN	RIG DOWN BLUE JET, CONDUCT FLOW TEST, 15/MIN=40 PSI-PETO 10=1948 MCF, 30/MIN=40 PSI-PETO 10=1948 MCF, 45/MIN=40 PSI-PETO 10=1948 MCF, 60/MIN=40 PSI-PETO 10=1948 MCF.
	16:00 - 17:00	1.00	FLOWT	PRDT	COMPZN	SHUT IN FOR BUILD UP, ISIP=65 PSI, 15/MIN=123 PSI, 30/MIN=126 PSI, 45/MIN=129 PSI, 60/MIN=132 PSI, SECURE WELL FOR NIGHT.
12/16/2004	07:00 - 07:30	0.50	RPCOMPS	SFTY	COMPZN	SAFTY MEETING, CHECK WELL PRESSURE, 138 PSI, BLEED OFF

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 241A

Common Well Name: SAN JUAN 29-6 UNIT 241A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SERVICES

Rig Name: KEY 49

Start: 9/1/2004

Rig Release: 9/16/2004

Rig Number: 49

Spud Date: 9/13/2004

End: 12/15/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/16/2004	07:00 - 07:30	0.50	RPCOMP	SFTY	COMPZN	PRESSURE
	07:30 - 10:00	2.50	RPCOMP	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 2-1/16 NOTCH COLLAR, SEAT NIPPLE, CHANGE OVERS, 2-3/8" MUD ANCHOR, 2-3/8" X 1.78 F-NIPPLE & 100 JTS OF 2-3/8" TBG, LAND TBG AT 3185' (EOT), WITH F-NIPPLE AT 3150'.
	10:00 - 12:00	2.00	TREBOP	NUND	COMPZN	NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD
	12:00 - 14:00	2.00	RPEQPT	SLKL	COMPZN	RIG UP B&R SLICK LINE, RETRIVE PLUG IN F-NIPPLE, RIG DOWN B&R.
	14:00 - 14:30	0.50	RPCOMP	PULD	COMPZN	CHANGE OVER TO RUN RODS.
	14:30 - 17:30	3.00	RPCOMP	PULD	COMPZN	PICK UP PUMP, TEST IN BKT OF WATER, PUMPING, RUN IN HOLE WITH 2'X1-1/4X12'X12'3"X12'6" RHAC INSERT PUMP, THREE 1-1/4"X 25' SINKER BARS, 122 3/4"X25' RODS, 1 3/4"X8', 1 3/4"X6' ROD SUBS & ONE 1-3/4"X 22' POLISHED ROD, SEAT PUMP. LOAD HOLE, PRESSURE TEST PUMP & TBG TO 500 PSI, HELD, BLEAD OFF PRESSURE, STROKE PUMP WITH RIG PUMPED UP TO 500 PSI, HELD, BLEAD OFF PRESSURE, SHUT IN SECURE WELL.
						SAFETY MEETING.
						RIG DOWN EQUIPMENT, RIG DOWN RIG, PREPARE FOR RIG MOVE.
12/17/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	
	07:30 - 17:00	9.50	MOVE	RURD	DEMOB	