Sindulad T											and the	
District I 20 Box 1980, Hobbs,	NM 88241	- Fne		* State öf N rals & Natur			rtment			/ Da	Form C-104 vised October 18, 1994	
oistrict II	. 4m UOE71	- CNE	37, Miller	as a raiur	a resour	гоз очера					Instructions on back	
11 South First, Arte	sia, NM 88	210							Submit	To Appr	ropriate District Offic	
oistrict III 000 Rio Brazos Rd.,	Aztec NM			2040 Sout Santa Fe, I							5 <i>C</i> opie	
istrict IV				· · · · · · · · · · · · · · · · · · ·				/ /			AMENDED REPOR	
040 South Pacheco,	•							'				
. REG				NUTHORIZA ddress	TION TO	TRANSPO	DRT /		2 0	CDTD A	Number	
¹ Operator name and Address BP America Production Company										² OGRID Number 000778		
	P.O. Box			: Mary Corle	v		ŀ		3 Reas		Filing Code	
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4 API Number	•		⁵ Pool Name						⁶ Pool Code			
30 - 045 07094		Otero Chacra						82329				
⁷ Property Coo	8 Property Name								•	Well Number		
001133					Storey LS						3	
I. ¹⁰ Surface Loc Ul or lot no. Section	T	Range Lo	.Idn Fee	t from the	North/Sc	uth line	Feet fo	rom the	East/Wes	et line	County	
M 26	28N	08W		1050'		uth		50'	Wes		San Juan	
¹¹ Bottom Hole		0044		1030				30		-	Salibuali	
	Township	Range	Lot Idn	Feet fro	m the N	Jorth/Sou	th line	Feet fro	om the E	ast/We	est line County	
	1 '											
12 Lse Code 13 Produ	cing Method	Code 14 G	as Connectio	on Date 15	C-129 Per	mit Numbe	r 16	C-129 E	ffective Do	ate 1	⁷ C-129 Expiration Date	
F (Federal)	F	İ									·	
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II. Oil and Gas Transp 18 Transporter	orters 19 T	ransportei	Name	1	²⁰ PO	<u> </u>	1 O/6		22 POD	ULST	R Location	
OGRID	·	and Addre								d Desc		
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23 POD /. Well Completion Date					POD ULS				ON ON	8 8 4.81.2	LILLING SY	
/, Well Completion Date	26	Ready Date		²⁷ TD	POD ULS	²⁸ PBT	D	29 Pc	on	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	30 DHC, DC,MC	
23 POD /. Well Completion Date 25 Spud Date 09/06/1957	26	11/04/004		²⁷ TD 4955'	POD ULS	²⁸ PBT 4899'	D	²⁹ Po 341	ON ON		30 DHC, DC, MC DHC – 3270	
23 POD 7. Well Completion Date 25 Spud Date 09/06/1957 31 Hole Size	26	11/04/004	Casing & Tu	²⁷ TD 4955' ubing Size	POD ULS	²⁸ PBT 4899'	D Depth Se	²⁹ Po 341	on		30 DHC, DC, MC DHC - 3270 Sacks Cement	
23 POD 7. Well Completion Date 25 Spud Date 09/06/1957 31 Hole Size 13 1/4"	26	11/04/004	10 3/4" 3	²⁷ TD 4955' ubing Size 12.75#	POD ULS	²⁸ PBT 4899	D Depth Se 174'	²⁹ Po 341	on		30 DHC, DC, MC DHC - 3270 Sacks Cement 125 SXS	
23 POD 7. Well Completion Date 25 Spud Date 09/06/1957 31 Hole Size 13 ¼" 9 5/8"	26	11/04/004	10 3/4" 3 7 5/8" 2	²⁷ TD 4955' ubing Size 12.75#	POD ULS	²⁸ PBT 4899 ³	D Depth Se 174' 2741'	²⁹ Po 341	on		30 DHC, DC, MC DHC - 3270 Sacks Cement 125 SXS 250 XSX	
23 POD 7. Well Completion Date 25 Spud Date 09/06/1957 31 Hole Size 13 1/4" 9 5/8" 7 5/8" (Line	26	11/04/004	10 3/4" 3 7 5/8" 2 5 ½" 19	²⁷ TD 4955' ubing Size 92.75# 96.4#	POD ULS	²⁸ PBT 4899	D pepth Se 174' 2741' 4952'	²⁹ Po 341	on		30 DHC, DC, MC DHC - 3270 Sacks Cement 125 SXS	
23 POD // Well Completion Date 25 Spud Date 09/06/1957 31 Hole Size 13 ¼" 9 5/8" 7 5/8" (Line (Tubing)	26	11/04/004	10 3/4" 3 7 5/8" 2	²⁷ TD 4955' ubing Size 92.75# 96.4#	POD ULS	²⁸ PBT 4899	D Depth Se 174' 2741'	²⁹ Po 341	on		30 DHC, DC, MC DHC - 3270 Sacks Cement 125 SXS 250 XSX	
23 POD // Well Completion Date 25 Spud Date 09/06/1957 31 Hole Size 13 ¼" 9 5/8" 7 5/8" (Line (Tubing)	26	32	10 3/4" 3 7 5/8" 2 5 ½" 19 2 3/8	27 TD 4955' ubing Size 12.75# 16.4# 5.5#		²⁸ PBT 4899	D 174' 2741' 4952' 4845'	²⁹ Pe 344	on erforations 38 - 3692'	34	30 DHC, DC, MC DHC - 3270 Sacks Cement 125 SXS 250 XSX 300 SXS	
V. Well Completion Date 25 Spud Date 09/06/1957 31 Hole Size 13 ¼" 9 5/8" 7 5/8" (Line	26	11/04/004	10 3/4" 3 7 5/8" 2 5 ½" 19 2 3/8	²⁷ TD 4955' ubing Size 92.75# 96.4#		²⁸ PBT 4899	Depth Se 174' 2741' 4952' 4845'	²⁹ Pe 344	on	34	30 DHC, DC, MC DHC - 3270 Sacks Cement 125 SXS 250 XSX	
23 POD V. Well Completion Date 25 Spud Date 09/06/1957 31 Hole Size 13 ¼" 9 5/8" 7 5/8" (Line (Tubing)	36 Gas De	32	10 3/4" 3 7 5/8" 2 5 ½" 19 2 3/8	27 TD 4955' ubing Size 12.75# 16.4# 5.5#		²⁸ PBT 4899' ³³ C	Depth Se 174' 2741' 4952' 4845'	²⁹ Pe 344	on erforations 38 - 3692'	34	30 DHC, DC, MC DHC - 3270 Sacks Cement 125 SXS 250 XSX 300 SXS	
23 POD // Well Completion Date 25 Spud Date 09/06/1957 31 Hole Size 13 ¼" 9 5/8" 7 5/8" (Line (Tubing) /I. Well Test Data 35 Date New Oil	36 Gas De	11/04/004 32 alivery Date	10 3/4" 3 7 5/8" 2 5 ½" 19 2 3/8	27 TD 4955' Jubing Size 12.75# 16.4# 5.5# "'		²⁸ PBT 4899' ³³ E ³⁸ Test Len 12 hrs	Depth Se 174' 2741' 4952' 4845'	²⁹ Pe 344	on erforations 38 - 3692'	34	30 DHC, DC, MC DHC - 3270 Sacks Cement 125 SXS 250 XSX 300 SXS	
23 POD /. Well Completion Date 25 Spud Date 09/06/1957 31 Hole Size 13 ¼" 9 5/8" 7 5/8" (Line (Tubing) /I. Well Test Data 35 Date New Oil 41 Choke Size 3¼" 47 I hereby certify the	36 Gas De Ti	alivery Date 2 Oil race of the Oil	10 3/4" 3 7 5/8" 2 5 ½" 15 2 3/8	27 TD 4955' ubing Size 12.75# 16.4# 5.5# "" Test Date 0/29/2004 43 Water Trace ion Division		28 PBT 4899' 33 E 36 Test Len 12 hrs 44 Gas 185 MC	D pepth Se 174' 2741' 4952' 4845' F OIL (²⁹ P ₀ 341 t	on erforations 38 - 3692'	34 re	30 DHC, DC, MC DHC - 3270 Sacks Cement 125 SXS 250 XSX 300 SXS 40 Csg. Pressure 20# 46 Test Method F	
/ Well Completion Date // Well Completion Date // Spud Date // O9/06/1957 31 Hole Size // 13 ½" // 95/8" / 5/8" (Line (Tubing) /I. Well Test Data // Choke Size // 3½" 47 I hereby certify the have been complied with	36 Gas De 47 Tott the rules the and that	alivery Date 2 Oil race of the Oil the inform	10 3/4" 3 7 5/8" 2 5 ½" 15 2 3/8 37 11 Conservation given	27 TD 4955' Ubing Size 12.75# 16.4# 5.5# " Test Date 0/29/2004 43 Water Trace ion Division above is		28 PBT 4899' 33 E 36 Test Len 12 hrs 44 Gas 185 MC	D pepth Se 174' 2741' 4952' 4845' F OIL (²⁹ P ₀ 341 t	on erforations 38 - 3692' bg. Pressu 45 AOF	34 re	30 DHC, DC, MC DHC – 3270 Sacks Cement 125 SXS 250 XSX 300 SXS 40 Csg. Pressure 20# 46 Test Method F	
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