

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32086
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.		6. State Oil & Gas Lease No. LG-1917
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420		7. Lease Name or Unit Agreement Name Mesa
4. Well Location Unit Letter <u>I</u> : <u>1450</u> feet from the <u>South</u> line and <u>1245</u> feet from the <u>East</u> line Section <u>16</u> Township <u>24N</u> Range <u>8W</u> NMPM San Juan County		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6819' GL		9. OGRID Number 006515
10. Pool name or Wildcat SWD Mesaverde (96160)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Stimulation / MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fractured Point Lookout interval with 2245 bbls slickwater and 126,000 lb. 20/40 sand. Ran 2-7/8" plastic lined tubing with Baker AD-1 packer set at 4222'. Loaded annulus with inhibitor. Ran mechanical integrity test at 350 psi with no leaks in 30 minutes. Test witnessed by NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Alexander TITLE Vice-President DATE November 3, 2004

Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com Telephone No. (505)325-1821

(This space for State use)

APPROVED BY Chal Perri TITLE SUPERVISOR DISTRICT #3 DATE NOV - 4 2004

Conditions of approval, if any: