

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078569
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78413C
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 28-7 216
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T27N R7W SENE 2290FNL 0980FEL 36.58931 N Lat, 107.59148 W Lon		9. API Well No. 10-033-00875-00-C1 3003920875
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently a Blanco Mesaverde/Basin Dakota downhole commingle well. A Pay Add was done on the Mesaverde interval to add the Meneffee and Cliffhouse. Added perms are @ 4911' - 5179'. Tubing landed @ 7,567.51'. Daily Summary is attached.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #50750 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 12/03/2004 (05MXH0193SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 12/06/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RMUCD

SAN JUAN 28-7 UNIT 216

Daily Summary

Recompletion

API/UWI 300392087500	County RIO ARriba	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-8-SW SE NE	N/S Dist. (ft) 2290.0	N/S Ref. N	E/W Dist. (ft) 980.0	E/W Ref. E
Ground Elevation (ft) 6726.00	Spud Date 05/11/1974	Rig Release Date	Latitude (DMS) 36° 35' 21.516" N	Longitude (DMS) 107° 35' 29.4" W			

Start Date	Ops This Rot
10/11/2004 00:00	PJSM W/ CREW AND DAWN TRUCKING. LOAD EQUIPMENT. ROAD UNIT AND EQUIPMENT FROM SJ 28-7# 253 TO SJ 28-7# 216. CHECK LOC FOR HAZARDS. LO/TO AND BLOW DOWN LOCATION. SPOT RAMP AND EQUIPMENT. RU UNIT AND EQUIPMENT. SICP=170#, SITP= 170#. BLEED CSG/TBG DOWN. KILL TBG W/ 20 BBL 2% KCL. ND WH. RU NIPPLE W/ 2 WAY CK IN HANGER. NU BOP. TEST BOPE TO 200# LOW FOR 5 MIN AND 2000# HIGH FOR 15 MIN W/ RIG PUMP. TEST WAS GOOD. PULL BPV. UNSEAT HANGER AND REMOVE. POOH LAYING DOWN W/ 246 JTS 2 3/8" TBG, SN AND 1/2 MS. SECURE WELL SDFN.
10/12/2004 00:00	PJSM. SICP=160#. BWD. WAIT ON BLUE JET. PJSM W/ WL CREW. RU WIRELINE. MU AND RIH W/ 4.5" HALLIBURTON CBP. SET @ 5020'. POOH. LOAD HOLE W/ 85 BBL 2% KCL FROM SURFACE. MU AND RIH W/ CBL/GR/CCL TOOLS TO 5020'. PRESSURE UP ON CSG TO 500#. PULL LOG FROM 5020' TO 2200'. TOC @ 2370'. CONTINUE GR/CCL TO SURFACE. RD BLUE JET. RD FLOOR, ND BOPE, NU FRAC VALVE. SECURE WELL SDFN.
10/13/2004 00:00	PJSM. SICP=0#. RD UNIT AND EQUIPMENT. WAIT FOR TRUCKS. LOAD EQUIPMENT. ROAD UNIT AND EQUIPMENT TO SJ 30-5 #93
10/18/2004 00:00	PJSM. SICP=0#. RU STINGER ISOLATION TOLL ON FRAC VALVE. RU WOOD GROUP PRESSURE TEST UNIT. PRESSURE TEST CSG TO 4300#. HELD TEST FOR 30 MIN. TEST WAS GOOD. BLEED OFF PRESSURE. RD SERVICE COMPANYS. AND RELEASE. SECURE WELL SDFN.
10/25/2004 00:00	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. RU BLUE JET WIRE LINE. MU AND RIH W/ 3 1/8" 90° PP SF GUNS W/ 12G 306t CHARGES AND PERFORATE MEN/ CH AS FOLLOWS: CH 4911'-4917', 4928'-4934' W/ 1/2 SPF, MEN. 4976'-4985', 5146'-5151', 5174'-5179' W/ 1 SPF, FOR A TOTAL OF 30 .34" HOLES. RU STINGER ISOLATION TOOL. RU SCHLUMBERGER FRAC EQUIPMENT. PRESSURE TEST LINES TO 5300#, SET GOR VALVE (PRV) @ 3900#. BD FORMATION @ 3405#, DROP 28 1.3 SG BALL SEALERS IN 1000 GAL 15% HCL. SHOWED SOME BALL ACTION W/ PRE MATURE BALL OFF. RD ISOLATION TOOL. RU BLUEJET JUNK BASKET. RIH AND RETRIVE 20 BALLS. RU ISOLATION TOOL. PRESSURE TEST LINES TO 5300#. SPEAR HEAD 1000 GAL 15% HCL AHEAD OF PRE-PAD. START STEP TEST @ 32 BPM & 2574#, STEP TO 21 BPM & 1624#, STEP TO 16.5 BPM & 1500#. STEP TO 10.5 BPM & 1330#, STEP TO 5 BPM & 1195#. ISDP= 1075# FG= .65 PSI/FT. 5 MIN= 843#, 10 MIN = 763#. FRAC MEN / CH W/1893 bbl 65- 60q SLICK FOAM. PLACED 150,000# 16/30 BRADY SAND RAN PROP NET IN LAST 1.5# SAND STAGE FOR PROPANT CONTROL. AV RATE = 49.5 BPM, AV PSI= 3172#, MAX RATE = 52 BPM, MAX PSI= 3325#. TOTAL N2= 2,381,000 SCF. ISIP= 1765#. RD SCHLUMBERGER. OPEN WELL TO FLOW ON 14/64" CHOKE.
10/26/2004 08:30	<p>SICP- 450 Psi</p> <p>Hold PJSA meeting on location. Talked about safely moving all equipment onto location. Topics included first aid, using ground guides, watching for hazards, pinch points, fall protection and other safety topics. Also outlined planned operations.</p> <p>Move in and rig up unit and all associated equipment. Blowdown well into flowback tank thru 1/2 "choke assembly. Attempted to kill well with 60 bbls of 2% kcl fluid. Well would not die. Flowback well for 1 hour. Well pressure went down to 0 Psi</p> <p>Installed bull-plugged tubing hanger assembly thru frac valve. Nipple down frac valve, nipple up BOP assembly. Test BOP blind and pipe rams with a low (250 Psi) and a high (2,500 Psi) test. Tested successfully. Pull tubing hanger assembly.</p> <p>Close blind rams, casing valves. Secure lease.</p> <p>Shutdown operations for the day.</p>
10/27/2004 06:30	<p>SICP- 100 Psi</p> <p>Attended COPC Monthly Safety Meeting with rig operator.</p> <p>Hold PJSA meeting with crew. Talked about safe operations for the day. Also outlined planned job operations.</p> <p>Blowdown well into flowback tank. Install stripping rubber assembly. Start into well with 1- 3.75" O.D. Mill, 1- 3 1/8" x 2 3/8" bit sub, and 2 3/8" tubing, tallying and picking up off trailer. Trip in with tubing to 2,250'. Rig up air unit to unload well fluid. Test air lines to 1,400 Psi. Start air unit at 1,200 CFM with 3 BPH foam/mist. Well making heavy foam returns.</p> <p>Continue in with 2 3/8" tubing. Tag sand fill at 5,142' K.B. Rig up air unit to tubing, start air unit at 1,200 CFM with 3 BPH foam/mist. Could not get well to circulate. Air unit max pressure relief popped off due to high surface pressure. (1,400 Psi) Shutdown air unit.</p> <p>Pumped 15 bbls of 2% kcl fluid down the tubing to try to lower the surface pressure for the air unit. Restart air unit at 1,200 CFM at 1,100 Psi. Well started to flow heavy foam and light sand returns to flowback tank. Cleaned out to 5,174'. Well making heavy foam and light sand. Continued with air to try and clean out heavy foam returns.</p> <p>Shutdown air unit. Pulled 10 stands tubing. Install TIW valve, close pipe rams, casing valves.</p> <p>Secure lease.</p> <p>Shutdown operations for the day.</p>

SAN JUAN 28-7 UNIT 216
Daily Summary
Recompletion

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Ground Elevation (ft) 6726.00	Spud Date 05/11/1974	Rig Release Date	Latitude (DMS) 36° 35' 21.516" N	Longitude (DMS) 107° 35' 29.4" W			

Start Date	Ops This Rot
10/28/2004 07:30	<p>SICP- 80 Psi</p> <p>Hold PJSA meeting with crew. Talked about conducting safe operations. Topics included first aid, pinch points, fall protection, lifting safely, trip hazards, using tools correctly, and other safety and job topics.</p> <p>Blowdown well into flowback tank. Start air unit at 1,200 CFM. Well not flowing. Air unit pressure relief popping off (1,400 Psi). Shutdown air unit. Try pumping 15 bbls of 2% kcl fluid to lower surface pressure and start circulation. Still not able to establish circulation. Pulled 15 stands of 2 3/8 tubing. Start air unit at 1,200 CFM. Unable to establish circulation. Shutdown air and pull 20 stands of tubing. Tubing at 2,412'.</p> <p>Start air unit at 1,200 CFM. Established circulation (heavy foam returns, no sand). Continued with air until foam returns cleaned up. Shutdown air unit, tripped into well with 20 stands. Tubing at 3,655'. Start air at 1,200 CFM, well making light foam returns with no sand. Shutdown air unit. Tripped into well with 17 stands. Tubing at 4,707'. Start air at 1,200 CFM, well making light foam returns with no sand. Shutdown air unit. Tripped into well with 8 stands. Tubing at 5,131.92'. Start air unit at 1,200 CFM with 10 BPH foam/mist. Tagged fill at 5,142', cleaned out to 5,192' K.B. Well was making light sand returns. Continued with air until returns cleaned up.</p> <p>Shutdown air unit. Pulled 10 stands of tubing. Installed TIW valve, closed pipe rams, casing valves.</p> <p>Secured lease. Shutdown operations for the day.</p>
10/29/2004 07:30	<p>SICP- 700 Psi</p> <p>Crew held PJSA. Talked about conducting safe job operations for the day. Also outlined planned job operations. Topics included first aid, pinch points, fall protection, using tools correctly, tag lines, and other safety topics.</p> <p>Blowdown well into flowback tank. Trip into well to tag fill. Tagged at 5,175' K.B. Start air unit at 1,200 CFM with 3 BPH foam/mist. Cleaned out to 5,220'. Well making light sand, fluid. Continued with air to clean and dry up returns.</p> <p>Shutdown air unit. Installed new 1/2" choke into flowline assembly. Started test at 120 Psi. Test had fallen to 10 Psi within 1-hour. Aborted test after 2-hours, (3 Psi). Well had probably logged off with fluid.</p> <p>Started air unit at 1,200 CFM, recovered 10 bbls of fluid once circulation was established. Continued with air unit to clean and dry up fluid returns.</p> <p>Shutdown air unit. Pulled tubing to 4,610' (10 stands). Installed TIW valve, closed pipe rams, casing valves. Secured lease.</p> <p>Shutdown operations for the weekend.</p>
11/01/2004 07:15	<p>SICP- 700 Psi</p> <p>Hold PJSA meeting with crew. Talked about conducting safe operations for the day, also outlined planned job operations for the day.</p> <p>Blowdown well into flowback tank. Tripped into well to check for fill. Went to 5,220'. No fill made over weekend. Start air unit at 1,200 CFM to unload well fluid. Made 15 bbls of fluid. Continued with air to dry up well for flow test. Shutdown air unit, installed new 1/2" choke assembly into flowback line.</p> <p>Pulled tubing to 5,160' K.B. Flow test Mesa Verde perfs (4,911' - 5,179') up tubing/casing annulus, (string float in tubing) to atmosphere thru new 1/2" choke at surface (Choke coefficient: 6.6). SITP- N/A. FCP- 20 Psi. Mesa Verde tested at 132 MCFPD with 1- BOPD, 5- BWPD with no sand returns. Test was witnessed by Sergio Serna (Rig Operator).</p> <p>Flowing pressure was as follows: 120- Psi at start. 30- Psi at 15 min. 22 Psi- at 30 min. 18- Psi at 45 min. 19- Psi at 60 min. 19- Psi at 75 min. 20- Psi at 90 min. 20- Psi at 105 min. 19- Psi at 120 min. 20- Psi at 135 min. 20- Psi at 150 min. 20- Psi at 165 min. 19- Psi at 180 min. 20- Psi at 195 min. 20- Psi at 210 min. 20- Psi at 225 min. 20- Psi at 240 min. Test completed.</p> <p>Rig up power swivel assembly. Start air unit at 1,200 CFM with 8 BPH foam/mist. Drilled out plug, continued with air to clean up returns.</p> <p>Shutdown air unit, rig down power swivel assembly. Tripped out of well with 6 stands to 4,850' (above MV perfs). Install TIW valve, closed pipe rams, casing valves. Secured lease.</p> <p>Shutdown operations for the day.</p> <p>Secured lease</p>

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Ground Elevation (ft) 6726.00	Spud Date 05/11/1974	Rig Release Date	Latitude (DMS) 36° 35' 21.516" N	Longitude (DMS) 107° 35' 29.4" W			

Start Date	Ops This Rat
11/02/2004 06:00	<p>SICP- 450 Psi</p> <p>Attended Key Energy Monthly Safety Meeting with crew.</p> <p>Hold PJSA on location. Talked about conducting safe operations for the day. Safety topics included first aid, fall protection, pinch points, trip hazards, and other safety topics. Also outlined planned job operations for the day.</p> <p>Blowdown well into flowback tank. Start tripping and tallying 2 3/8" tubing into the well. Tagged fill at 7,690'. Rig up air unit. Start air at 1,200 CFM with 5 BPH foam/mist. Fill was hard. Had to rig up power swivel. Cleaned out to 7,705' (Hard fill). Continued with air to clean up light sand returns. Shutdown air unit. Not enough daylight to clean out to PBTD. Will finish on 11-3-04. Pulled 10 stands of tubing to put tubing above Dakota perms.</p> <p>Installed TIW valve, close pipe rams, casing valves. Secured lease.</p> <p>Shutdown operations for the day.</p>
11/03/2004 07:15	<p>SICP- 450 Psi</p> <p>Hold PJSA. Talked about conducting safe job operations for the day. Also outlined planned job operations. Topics included first aid, pinch points, fall protection, using tools correctly, tag lines, and other safety topics. Also outlined planned job operations.</p> <p>Blowdown well into flowback tank. Tripped 2 3/8" tubing to tag fill. Tagged at 7,704' (1' of fill). Rig up power swivel and air unit. Start air at 1,200 CFM with 10 BPH foam/mist. Fill was hard for 2' and had to be drilled with mill. Cleaned out to 7,728'. Well was making light formation sand and bridge plug pieces. Continued with air until returns were clean. Tripped 2 3/8" tubing and mill assembly out of the well.</p> <p>Rigged up new stripping rubber, and started into well with 1- .90' x 2 3/8" Mule Shoe with expendable check, 1- .80' x 1.78" I.D. x 2 3/8" F-Nipple, 226- joints (6,959') of 2 3/8" tubing, drifted per COPC policy. Had to lay down 26- joints of tubing (12 were too short to reach tubing board, 14 would not drift). Installed TIW valve, closed pipe rams, casing valves. Secured lease.</p> <p>Shutdown operations for the day.</p>
11/04/2004 07:15	<p>FINAL REPORT</p> <p>SICP- 520 Psi</p> <p>Hold PJSA meeting with crew. Talked about conducting safe operations for the day. Safety topics included first aid, fall protection, trip hazards, pinch points, using tools correctly, tag lines, and other safety items. Also outlined planned job procedures for the day.</p> <p>Blowdown well into flowback tank. Continued tripping 2 3/8" production tubing into the well, ran a total of 245 joints. All drifted per COPC policy. Installed tubing hanger, landed tubing into wellhead, secured lockdown pins. Tubing landed at 7,567.51' K.B. Top of F-Nipple at 7,565.81' K.B. Rig down floor, nipple down BOP assembly. Nipple up wellhead assembly.</p> <p>Rig up air unit to wellhead. Pump out expendable check with 2 bbls of 2% kcl water ahead, follow ball with 5 bbls of 2% kcl water. Tested tubing with air unit to 1,000 Psi. Pumped out check at 1,200 Psi surface. Continued with air until fluid returns were dry. Shutdown air unit, let well flow up tubing while rigging down completion unit and all equipment.</p> <p>Shut in wellhead. Cleaned up and secured lease. Notify operator supervisor (Terry Bowker) of completion of operations, and of the need for wellhead tie-in fabrication work.</p> <p>Remove lock out locks off of production equipment.</p>