

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. STOREY C 2M
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-25322-00-C1
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 281-366-4491	10. Field and Pool, or Exploratory BLANCO MESAVERDE OTERO CHACRA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R9W SWNW 1890FNL 0655FWL 36.62059 N Lat, 107.76421 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

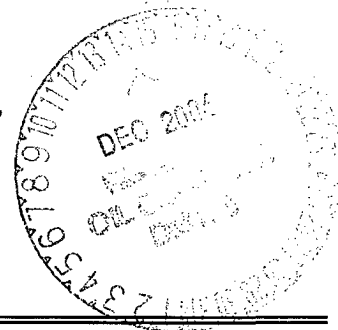
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Flow test Chacra, P&amp;A Dakota &amp; Mesaverde and restore to production in the Chacra formation only:

10/25/2004 MIRUSU. NDWH. NU BOPs. Pressure test BOPs to 250 psi Low & 750 psi High. Test Ok. TOH w/production TBG. RIH w/bit & CSG scraper & tag hard spot @ 4550'. TOH. RIH w/RBP & PKR, set RBP @ 4425' & PKR @ 3879'. Flow test the Chacra formation thru 1/2" choke for 2.5 hrs. Test rate 280 MCFD. Release PKR & RIH to 4137' & reset PKR. Flow test Chacra for 1 hr. thru 1/2" choke. Rate 280 MCFD. Release PKR & retrieve RBP & POOH. RIH w/CSG scraper & work thru to 4585'. TOH. TIH to 4550' & pumped 700 GALs of 15% HCL. TIH & tag scale @ 4596. Drill scale to 7275' top of CIBP. TOH. TIH open ended & spot a 3.2 BBLs CMT plug from 7264 to 7064'. displace w/6.5 BBLs WTR behind CMT for balanced plug. Let plug fall. TIH & tag CMT @ 6460'. Consult w/BLM reps Todd Haanes & Wayne Townsend. OK to leave plug from 6460' to 6660'. TOH. TIH to 6430', mis & spot 3.2 BBLs CMT plug from 6430' to 6230'. Balanced plug. TOH. TIH & tag CMT @ 6000'. Notified BLM of top of CMT. OK to



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #51711 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 12/13/2004 (045XM1787SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/09/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 12/13/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMCCD**

**Additional data for EC transaction #51711 that would not fit on the form**

**32. Additional remarks, continued**

leave plug as is. TIH w/CMT retainer & set @ 4864'. Mix & pumped 6.7 BBLs CLS B NEAT CMT& displaced to retainer. Sting out of retainer. Let displacement equalize in hole. Mix & pumped a 2.5 BBLs CMT plug to balance on top of CMT for 150' plug. Let plug fall & balance hole. TIH & tag CMT @ 4036'.  
Notified BLM of CMT top. BLM Okd. Made 12 swab runs. TOH. TIH w/2-3/8" production TBG & land @ 3980'. ND BOPs. NUWH.  
11/15/2004 RDMOSU.

Return well to production in Chacra formation only.