UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Type of Work 2004	\$.5LeaseNumber5
	DRILL	SF-080430
		RECUNITY Reporting Number
lb.	Type of Well 07	0 FA63 \fflhdian, All. of Tribe
	GAS COLUMN TO THE TOTAL TO THE	
	18/011 10 13 (1)	7 00
2.	Operator	7. Unit Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company 2000	The Tues 30 6 Hait
	Cird Gas Gompany	San Juan 28-6 Unit
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 28-6 Unit
	10 m	9. Well Number
	(505) 326-9700	№ 184M
<u>.</u>	Location of Well	10. Field, Pool, Wildcat
"	1255' FSL, 2515' FEL	Blanco MV/Basin DK
		Dianes III, Dabili Di
		11. Sec., Twn, Rge, Mer. (NMPM)
Catit	ude 36° 40.3160'n, Longitude 107° 30.4447'W	O Sec.7, T-28-N, R-6-W
		API # 30-945- 039 29340
4.	Distance in Miles from Nearest Town	
4.	29 Miles to PO in Blanco, NM	12. County 13. State Rio Arriba / NM
	25 Hiles to lo in blunco, Mi	KIO AIIIDA (/ NFI
5.	Distance from Proposed Location to Nearest Property or Lease 1255'	e Line
6.	Acres in Lease	17. Acres Assigned to Well
		326.18 42 R2448
	<u> </u>	260.7 SAIM V
8.	Distance from Proposed Location to Nearest Well, Drlg, Comp	I, or Applied for on this Lease
	675'	·
9.	Proposed Depth 8104'	20. Rotary or Cable Tools
	6104	Rotary
<u>.</u>	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6835' GR	
3.	Proposed Casing and Cementing Program	
	See Operations Plan attached	
	J ,	
4.	Authorized by: Frances Bend	11-16-04
	Regulatory Specialist	Date
		DATE
ERMI	T NO APPROVAL	DATE
	T NO. APPROVAL OVED BY A CONTROL TITLE AF	DATE (2//7/

Threatened and Endangered Species Report Attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICE II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

REVISED

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

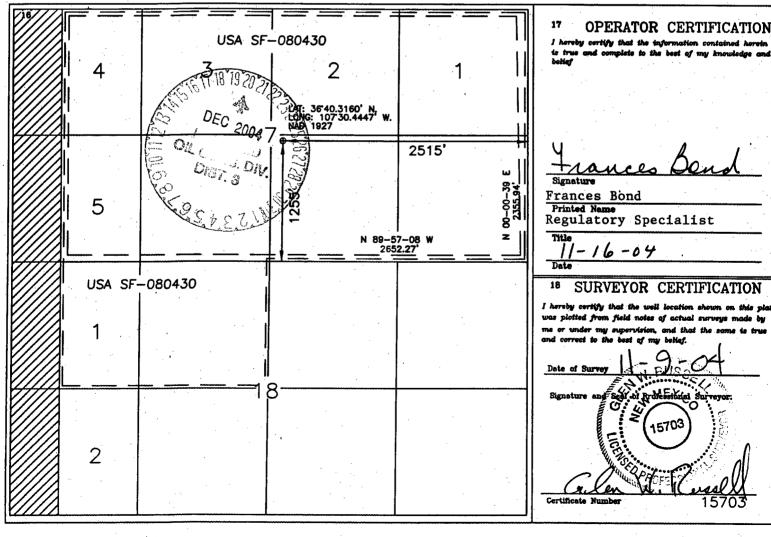
☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

	WI	ELL LOCATION	AND	ACREAGE DEDICATION PLAT		
¹ API Number 30-039 29	340	*Pool Code 72319/71599		⁹ Pool Name Blanco Mesaverde/BAsin Da kota		
⁴ Property Code		°Property Name SAN JUAN 28-6 UNIT °Operator Name			• Well Number	
7462					184M * Elevation	
OGRID No.						
14538	•	BURLINGTON RESO	URCES	OIL AND GAS COMPANY LP	6835'	
,	,					

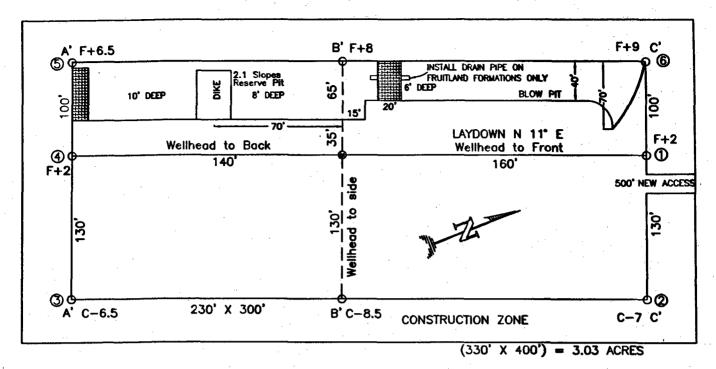
¹⁰ Surface Location UL or lot no. Section Township Range Lot làn Feet from the North/South line Feet from the East/West line County 7 28-N 6-W SOUTH 1255 2515 **EAST** RIO ARRIBA ¹¹ Bottom Hole Location If Different From Surface Feet from the North/South line UL or lot no. Section Township Feet from the East/West line County 4 Consolidation Code s Joint or Infill DK-326.18 16 Order, No. 1-2948 unite MV-260.4--S/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

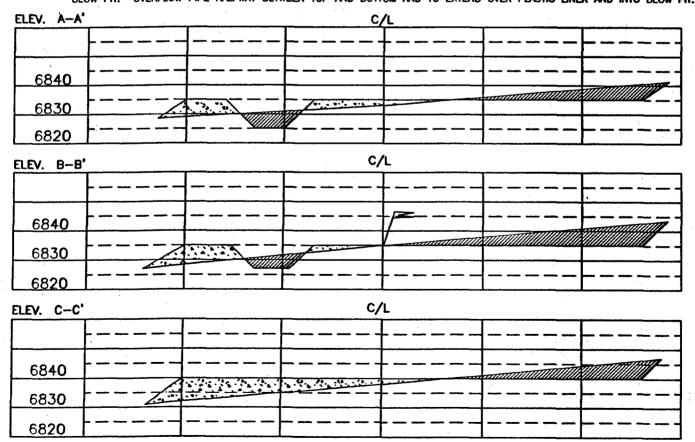


Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103		
District I	Energy, Minerals and Natural Resources	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039- 5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.			
District IV	Santa Fe, NM 87505	NMNM-013657		
1220 S. St. Francis Dr., Santa Fe, NM 87505	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Onit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION	San Juan 28-6 Unit			
PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well Gas Well X	Other	152M		
2. Name of Operator		9. OGRID Number		
	JRCES OIL & GAS COMPANY LP	14538		
3. Address of Operator	ET, FARMINGTON, NM 87402	10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota		
4. Well Location	E1, PARIMENOTON, NWI 87402	Bianco Mesaverde/Basin Dakota		
	55 feet from the South line and	2515 feet from the <u>East</u> line		
Section 7	Township 28N Range 6W Revation (Show whether DR, RKB, RT, GR, etc.)	/ NMPM County Rio Arriba		
11. E	icvation (Snow whether DR, RRD, R1, GR, etc.)			
Pit or Below-grade Tank Application	or Closure			
Pit type New Drill Depth to Groundwar	ter <u>>100'</u> Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'		
Pit Liner Thickness: na	mil Below-Grade Tank: Volume	bbls; Construction Material		
12. Check A	ppropriate Box to Indicate Nature of No	tice. Report or Other Data		
NOTICE OF IN		SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING		
TEMPORARILY ABANDON	⊢ — I	ICE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB		
OTHER: New I	oriil X OTHER:			
13. Describe proposed or completed	operations. (Clearly state all pertinent details, and			
13. Describe proposed or completed of starting any proposed work).				
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BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-6 UNIT #184E, 1255' FSL & 2515' FEL SECTION 7, T-28-N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6835', DATE: AUGUST 16, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUNG UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES

ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

OPERATIONS PLAN

Well Name:

San Juan 28-6 Unit #184M

Location:

1255' FSL, 2515' FEL, Sec 07, T-28-N, R-6-W

Rio Arriba County, NM

Latitude 36° 40.3160'N, Longitude 107° 30.4447'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

8104'

Logging Program: See San Juan 28-6 Unit Master Operations Plan

Mud Program: See San Juan 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3903	7"	20.0#	J-55	874	Cu.ft
6 1/4	0' -	8104	4.5"	10.5/11.6#	‡ J-55	572	cu.ft

Tubing Program: See San Juan 28-6 Unit Master Operations Plan

- * The Mesaverde and Dakota formations will be completed and commingled.
- * The south half of Section 07 is dedicated to the Mesaverde and the Dakota formation in this well.
- * Gas is dedicated.

Drilling Engineer Date

October 13, 2004

Date

*Assumption Lewis 100