District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

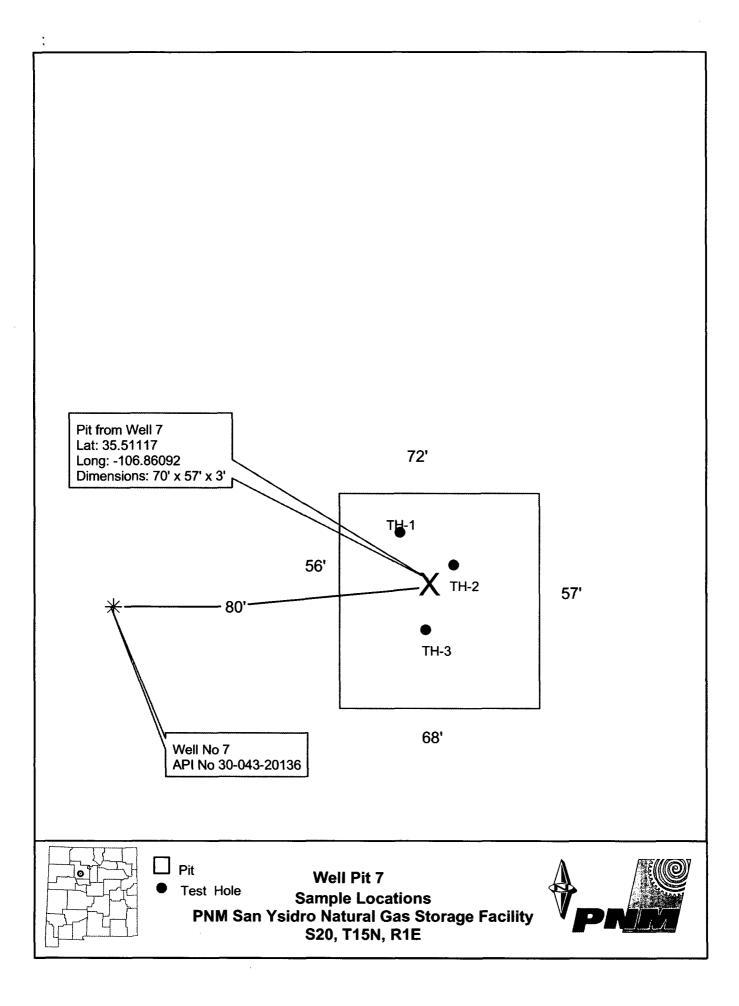
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes 🔀 No r below-grade tank 🔲 Closure of a pit or below-grade			
Operator: Public Service Company of New Mexico		ail address: rdelapp@pnm.com		
Facility or well name: San Ysidro Well No 7API #: 30-043-20136	5U/L or Qtr/Qtr_SWSec_20T_15N	R1E_		
County: SandovalLatitude: 35.51117Longitude: -100	5.86092 NAD: 1927 ☐ 1983 ⊠ Surface Own	ner Federal 🗵 State 🗌 Private 🗋 Indian 🔲		
Pit	Below-grade tank			
Type: Drilling ☐ Production ☐ Disposal ⊠	Volume:bbl Type of fluid:			
Workover Emergency	Construction material:			
Lined ☐ Unlined ⊠	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic Thickness mil Clay				
Pit Volume 2132bbl				
Dowth to around water (vertical distance from bottom of nit to account	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.)	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
` ' ' '	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)		
	Ranking Score (Total Points)	(0 points)		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if you		
are burying in place) onsite 🗵 offsite 🔲 If offsite, name of facility	. (3) Attach a general descrip	otion of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🔀 Y	es If yes, show depth below ground surface	ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations	S			
Additional Comments:	DE			
Site remediation not necessary, closed in place.	PE	<u>Geiven</u>		
Ranking Score: 0	<u> </u>	NEC 3 0 2004 U		
Analytical Results and Site Map provided as attachment.				
		DIST. 8		
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines \boxtimes , and the second seco	a general permit \square , or an (attached) alternative O	CD-approved plan ⊠.		
Printed Name/Title PUBIN Delays, Sv. Env Scientis	J Signature Killow K. Hefay	op_		
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.				
Approval: GRANY ON & GAS INSPECTOR, DIST. Printed Name/Title	Signature Dem Jony	DEC 3 0 200A		







GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021B / 8015B GRO - METHANOL PRESERVATION

CLIENT : PUBLIC SERVICE COMPANY PINNACLE I.D. : 412316

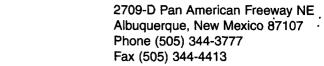
PROJECT # : (NONE) ANALYST : BP

PROJECT NAME : SAN YSIDRO

	PROJECTI	IAME : S	AN YSIDRO					
	SAMPLE				DATE	DATE	DATE	DIL.
	<u>ID.</u> #	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
	01	PIT FROM WELL 5 & 8 COMPOS 1-3 PIT FROM WELL 5 & 8 COMPOSITE 4-6		NON-AQ	12/17/2004	NA	12/20/2004	1
	02			NON-AQ	12/17/2004	NA	12/20/2004	1
	03			NON-AQ	12/17/2004	NA NA	12/20/2004	1
PARAMETER DET. LIMIT			Ų	INITS	PIT FROM WELL 5 & 8 COMPOS 1-3	PIT FROM WELL 5 & 8 COMPOSITE 4- 6	PIT FROM WELL 7	
	FUEL HYDF	IEL HYDROCARBONS 1		M	IG/KG	< 10.0	< 10.0	< 10.0
HYDROCARBON RANGE HYDROCARBONS QUANTITATED USING				C6-C10	C6-C10	C6-C10		
				GASOLINE	GASOLINE	GASOLINE		
BENZENE 0.025 TOLUENE 0.025 ETHYLBENZENE 0.025			IG/KG IG/KG	< 0.025 < 0.025	< 0.025 < 0.025	< 0.025 < 0.025		
				IG/KG	< 0.025	< 0.025	< 0.025	
	TOTAL XYL		0.050		IG/KG	< 0.050	< 0.050	< 0.050
	METHYL-t-E	BUTYL ETHER	0.13	M	IG/KG	< 0.13	< 0.13	< 0.13
	SURROGAT	JOROBENZENE (%) TE LIMITS	(80 - 120)			101	101	98
	DRY WEIGH	⊣T (%)				78	76	84

CHEMIST NOTES:

N/A





GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021B / 8015B GRO - METHANOL PRESERVATION

CLIENT : PUBLIC SERVICE COMPANY PINNACLE I.D. : 412316

PROJECT # : (NONE) ANALYST : BP

PROJECT NAME : SAN YSIDRO

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SAMPLE		<u> </u>		DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	PIT FROM WELL 4		NON-AQ	12/17/2004	NA	12/20/2004	11
PARAMET	ER	DET. LIMIT	U	NITS	PIT FROM WELL 4		
FUEL HYDROCARBONS		10	М	G/KG	< 10.0		
HYDROCARBON RANGE					C6-C10		
HYDROCARBONS QUANTITATED USING					GASOLINE		
BENZENE		0.025	М	G/KG	< 0.025		
TOLUENE		0.025	M	G/KG	< 0.025		
ETHYLBE	NZENE	0.025	М	G/KG	< 0.025		
TOTAL XY	LENES	0.050	M	G/KG	< 0.050		
METHYL-t	-BUTYL ETHER	0.13	M	G/KG	< 0.13		
SURROGA	ATE:						
	LUOROBENZENE (%	%)			98	•	
	ATE LIMITS	(80 - 120)					
DRY WEI	3HT (%)				82		

CHEMIST NOTES:

N/A