District I 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

For axilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

June 1, 2004

Form C-144

Pit or Below-Grade Tank Registration of Closure

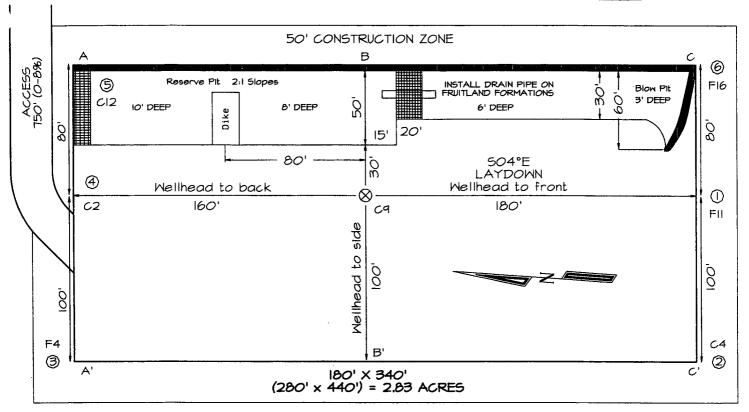
Type of action: Registration of a pit of	r below-grade tank Closure of a pit or below-gra	ide tank
Operator: Burlington Resources, Inc Telephone: 505-3  Address: P.O. Box 4289, Farmington, NM 87499-4289		·
Facility or well name: San Juan 28-4 Unit #32N API #: 30- County: Rio Arriba Latitude 36°36.93'N Longitude 107°1:		
Pit  Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thickness 12_mil Clay Pit Volume bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) 10 ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite  offsite  If offsite, name of facility_		
remediation start date and end date. (4) Groundwater encountered: No \(\sigma\) Y  Attach soil sample results and a diagram of sample locations and excavations		ft. and attach sample results. (5)
Additional Comments:  See original APD for cut & fill diagram with footages away from well and di	irection	
Lharahy cartify that the information shows is true and complete to the heat of	from knowledge and heliof. I further south, that the	
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines , Date:/1/25  Printed Name/Title Sr. Regulatory Specialist  Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.	a general permit . or an (attached) alternative ( Signature	OCD-approved plan    () () () () () () () () () () () () ()
Approval: CEPUTY OR & GAS INSPECTOR, DIST. (3) Printed Name/Title	Signature Denny Toli	Date:

BURLINGTON RESOURCES OIL & GAS COMPANY, LP
- SAN JUAN 28-4 UNIT \$2\times 2270' FSL & 170' FEL
SECTION 32, T28N, R4W, NMPM, RIO ARRIBA COUNTY, NM
GROUND ELEVATION: 7425' DATE: JUNE 19, 2003

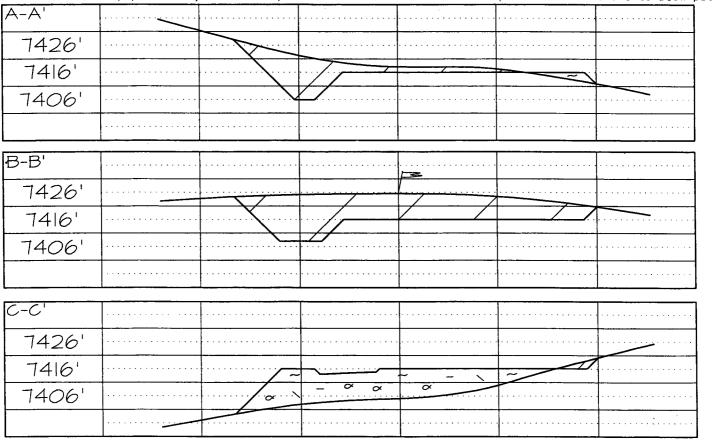
#

LATITUDE: 36°36'56"
LONGITUDE: 107°15'53"

DATUM: NADI927



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction