1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Residunce

Oil Conservation Division
Oil St. Francis De 2005 Santa Fe, NM 87505

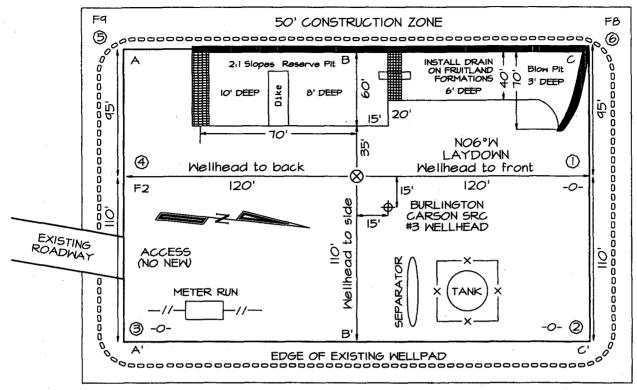
For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

office

Closure Pit or Below-Grade Tank Registration or

Type of action: Registration of a pit	or below-grade fank Closure disprit or	below-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: noltmanns	@br-inc.com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation: Basin Fruitland Coal
Facility or well name: Carson SRC #101S API #:	30-039-27577 U/L or Qtr/Qtr E S	Sec 1 T 30N R 5W
		e Owner Federal X State Private Indian
Pit Type: Drilling Production Disposal	Below-grade tank Volume: bbl Type of fluid:	
Workover X Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If If not, explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay	Bouble-waited, with leak detection: Tes	ii not, explain why not.
Pit Volume bbl		
Th volume		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points) <b>20</b>
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) ( 0 points)
	100 feet of more	( o points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) <b>0</b>
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points) <b>20</b>
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	40
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela	ationship to other equipment and tanks. (2) Indicate	e disposal location: (check the onsite box if
your are burying in place) onsite X offsite I If offsite, name of facilit	ty (3) Attach a g	eneral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
See attached well pad diagram for direction and distance o	of pit from well head Pitclose	L 10-27-04
	<u> </u>	
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I hereby certify that the information above is true and complete to the best of m		
	a general permit $X$ , or an (attached) altern	ative OCD-approved plan.
Date: 1/6/2005	Signature Maney Olts	
Printed Name/Title Nancy Oltmanns/Sr. Regulatory Specialist	<del></del>	na no
Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the op-		
regulations.	perator of its responsibility for compitance with an	y office rederat, state, or local laws and/or
Approval:   BEPUTY OIL & GAS INSPECTOR, DIST, AS		) AAAI o t coos
Printed Name/Title	Signature Signature	Date: JAN 21 2005

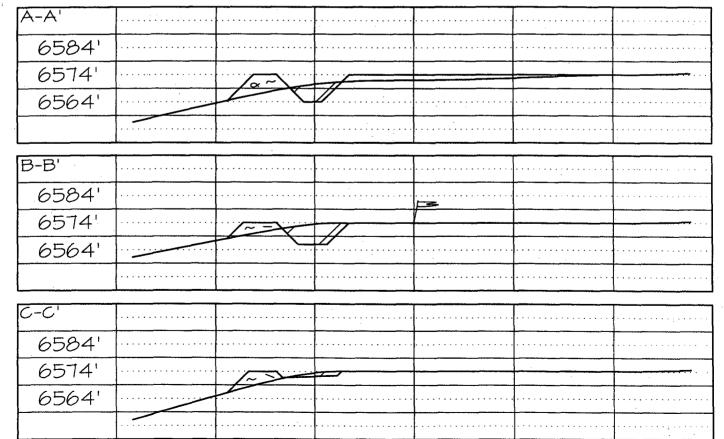
## BURLINGTON RESOURCES OIL & GAS COMPANY CARSON SRC #101S, 2420' FNL & 340' FWL SECTION 1, T30N, R5W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6574' DATE: OCTOBER 17, 2003





## SIZE OF WELLPAD 205' X 240' 305' X 340' = 2.38 ACRES

Reserve Pit Dike: to be 8' above Deep side (overflow — 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Contractor should call One—Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction