District II -3

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

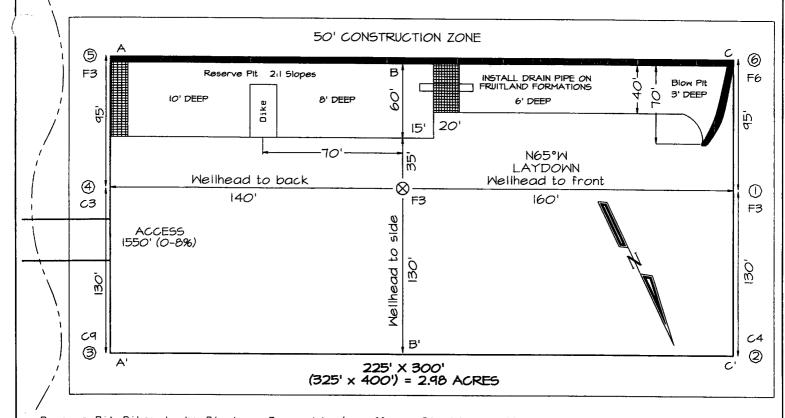
For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plant?" Yes X No

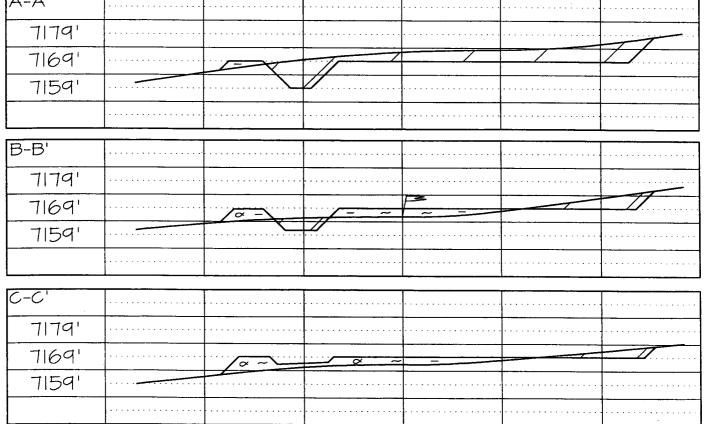
Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X		
Operator: Burlington Resources Inc. Telephone:	505-326-9700 e-mail address: pclugston	@ br-inc.com
Address: P.O. Box 4289, Farmington, NM 87499-4289		Formation: MV/DK
Facility or well name: San Juan 27-4 Unit #69M API #:	30-039-27617 U/L or Qtr/Qtr L S	ec 34 T 27N R 4W
County: Rio Arriba Latitude 36°31.62 Longitude 10	07° 14.802 NAD: 1927 X 1983 Surface	e Owner Federal X State Private Indian
Pit Type: Drilling X Production Disposal Workover Emergency Lined X Unlined Liner type: Synthetic Thickness 12 mil Clay Pit Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If	If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) 20
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	20
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela	tionship to other equipment and tanks. (2) Indicat	e disposal location: (check the onsite box if
your are burying in place) onsite offsite If offsite, name of facilit	. (3) Attach a g	eneral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No	es If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.	6). Pit closed on 10/25/04	
Additional Comments:		
See the attached diagram for placement of pit in reference	to direction and distance the pit is from	m the wellhead.
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines	Signature Signat	ative OCD-approved plan Lugy f the pit or tank contaminate ground water or
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. &	Signature Deury	Zent Date AN 1 9 2005

BURLINGTON RESOURCES OIL & GAS COMPANY, LP · SAN JUAN 27-4 UNIT #69M, 1630' FSL & 50' FWL SECTION 34, T27N, R4W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 7166' DATE: JULY 9, 2003

LATITUDB: 36°31'37" LONGITUDB: 107°14'48" DATUM: NADI927



Reserve Pit Dike: to be B' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit. A-A'



Note: Contractor should call One—Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction