1000 Rio Brazos Road, Aztec, NM 87410

Approval:

Printed Name/Title

EFFITY OIL & GAS INSPECTOR DISCUSSION

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

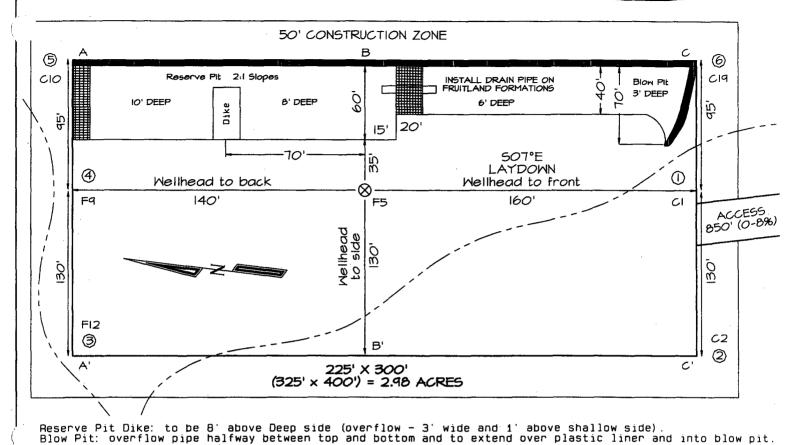
1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X KE C. LIVE Operator: Burlington Resources Inc. Telephone: 505-326-9700 e-mail address: pclugston@br-inc.com P.O. Box 4289, Farmington, NM 87499-4289 Address: Formation: MV/DK Facility or well name: San Juan 27-5 Unit #86N API #: 30-039-27737 X State Private Indian 107° 22.254 NAD: 1927 X 1983 Surface Owner Federal Rio Arriba 36° 35.232 County: Latitude Longitude Pit Below-grade tank Type: Drilling X Production Disposal Volume: bbl Type of fluid: Workover Emergency Construction material: Lined X Unlined Double-walled, with leak detection? Yes If If not, explain why not. Liner type: Synthetic X Thickness 12 mil Depth to ground water (vertical distance from bottom of pit to seasonal high Less than 50 feet (20 points) water elevation of ground water.) 50 feet or more, but less than 100 feet (10 points) 20 100 feet or more (0 points) Wellhead protection area: (Less than 200 feet from a private domestic Yes (20 points) water source, or less than 1000 feet from all other water sources.) 0 No (0 points) Distance to surface water: (horizontal distance to all wetlands, playas, Less than 200 feet (20 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) (10 points) 200 feet or more, but less than 1000 feet 1000 feet or more (0 points) 0 Ranking Score (Total Points) 20 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if . (3) Attach a general description of remedial action taken including your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. 6). Pit closed on 11/8/04 Additional Comments: See the attached diagram for placement of pit in reference to direction and distance the pit is from the wellhead. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan 1/7/2005 Date: Sr Regulatory Specialist Printed Name/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. JAN 1 9 2005

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BURLINGTON RESOURCES OIL & GAS COMPANY, LP SAN JUAN 27-5 UNIT #86N, 2290' FSL & 410' FWL SECTION 9, T27N, R5W, NMPM, RIO ARRIBA COUNTY, NM GROUND BLEVATION: 6752' DATE: OCTOBER 23, 2003





A-A'
6767'
6747'

B-B'
6767'

6747'
C-C'
6767'
6757'
6747'

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction