

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2004 SEP 27 PM 12 53

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

070 FARMINGTON NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FSL, 845' FEL, Sec. 36, T30N, R4W, N.M.P.M.

5. Lease Serial No.

NNM-13376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Simms Federal 4

9. API Well No.

30-039-23262

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

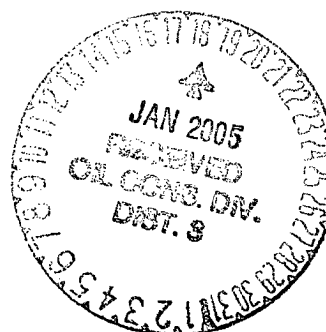
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

| | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was plugged and abandoned on 8/3/04 as per the attached plugging summary.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Graham

Title

Production Superintendent

Date 9/16/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCB

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corp.
Simms Federal #4

August 5, 2004
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890' FSL & 845' FEL, Section 36, T-30-N, R-4-W
Rio Arriba County, NM
Lease Number: NMNM-13376
API #30-039-23262

Plug & Abandonment Report

Summary:

Notified BLM on 8-1-04

7/30/04 MOL. RU rig.

8/02/04 Lay relief lines to pit. Pressure test tubing to 1000#, held OK. TOH and LD 144 - 3/4" rods and pump. ND wellhead. NU BOP, test. TOH with 122 joints 2-3/8" tubing. Round-trip 4-1/2" casing scraper to 3733'. TIH with tubing and set 4-1/2" DHS CR at 3701'. Load casing with 70 bbls of water and circulate well clean. Attempt to pressure test to 500#, bled down to 300# in 30 seconds. Attempt to establish rate under CR; pressured up to 1500#. R. Snow, BLM representative approved following procedure. **Plug #1** with CR at 3701', spot 37 sxs Type III cement (49 cf) inside casing above CR up to 3150' to isolate the Fruitland perforations and to cover the Ojo Alamo top. PUH and WOC.

8/03/04 TIH and tag cement at 3151'. Attempt to pressure test, bled down to 100# in 1 minute. Perforate 3 squeeze holes at 2075'. TIH and set CR at 2050'. Attempt to establish rate into squeeze holes, pressured up to 2000#. Following procedure change approved by the BLM.

Plug #2 with CR 2050', spot 15 sxs Type III cement (20 cf) inside casing above CR up to 1829' to cover the Nacimiento top. PUH and WOC.

TIH and tag cement at 1958'. Attempt to pressure test casing to 500#, bled down to 100# in 5 minutes. TOH with tubing. Perforate 3 squeeze holes at 279'. Establish circulation out bradenhead with 40 bbls of water.

Plug #3 with 113 sxs Type III cement (149 cf) pumped down the 4-1/2" casing from 279' to surface, circulate good cement out bradenhead. SI well and WOC.

8/04/04 Tag cement down 10' inside casing. Dig out and cut off wellhead.
Mix 15 sxs Type III cement and install P&A marker.
RD & MOL.
R. Snow, BLM representative on location.