

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
MMSF078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 28-7 215F

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact:

CHRIS GUSTARTIS

E-Mail: CHRISTINA.GUSTARTIS@CONOCO

9. API Well No.

30-039-27040-00-X1

3a. Address

P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2463

10. Field and Pool, or Exploratory

BASIN DAKOTA
MESAVERT POINT LOOKOUT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T27N R7W NWSW 2605FSL 710FWL

11. County or Parish, and State

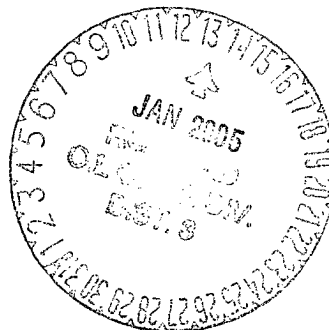
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #52541 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 01/11/2005 (05AXB0624SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**ACCEPTED**

Approved By

ADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 01/11/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Well Name: San Juan 28-7 # 215F
 API #: 30-039-27040-00-X1
 Location: 2605' FSL & 710' FWL
Sec. 4 - T27N - R7W
Rio Arriba County, NM
 Elevation: 6677' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 15-Dec-04
 Spud Time: 16:00
 Date TD Reached: 30-Dec-04
 Release Drl Rig: 31-Dec-04
 Release Time: 20:00

Surface Casing Date set: 16-Dec-04
 Size 9 5/8 in
 Set at 224 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 224 ft
 TD of 12-1/4" hole 237 ft

Notified BLM @ 19:00 hrs on 14-Dec-04
 Notified NMOCD @ 19:00 hrs on 14-Dec-04

Intermediate Casing Date set: 22-Dec-04
 Size 7 in 82 jts
 Set at 3531 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3487 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3531 ft
 Pup @ ft TD of 8-3/4" Hole 3560 ft
 Pup @ ft
 Notified BLM @ hrs on
 Notified NMOCD @ hrs on

Production Casing Date set: 30-Dec-04
 Size 4 1/2 in 179 jts
 Set at 7720 ft 1 pups
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 % Top of Float Collar 7719 ft
 T.O.C. (est) Bottom of Casing Shoe 7720 ft
 Marker Jt @ 7375 ft TD of 8-3/4" Hole 7720 ft
 Marker Jt @ 4779 ft
 Marker Jt @ 4159 ft

Notified BLM @ 14:30 hrs on 29-Dec-04
 Notified NMOCD @ 14:30 hrs on 29-Dec-04

Top of Float Collar 7719 ft
 Bottom of Casing Shoe 7720 ft

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

TD of 8-3/4" Hole: 7720 ft

Surface Cement

Date cmt'd: 16-Dec-04
 Lead : 150 sx Class B Cement
 + 3% Calcium Chloride
 + 0.25 lb/sx Flocele
1.18 cuft/sx, 177.0 cuft slurry at 15.6 ppg
 Displacement: 14.8 bbls fresh wtr
 Bumped Plug at: 8:50 hrs w/ 150 psi
 Final Circ Press: 35 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 15.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 22-Dec-04
 Lead : 360 sx Standard Cement
 + 3% Econolite
 + 10.00 lb/sx Phenoseal
2.88cuft/sx, 1036.8 cuft slurry at 11.5 ppg
 Tail : 230 sx 50/50 POZ : Cement
 + 2% Bentonite
 + 5 lb/sx Phenoseal
1.33 cuft/sx, 305.9 cuft slurry at 13.5 ppg
 Displacement: 142 bbls
 Bumped Plug at: 23:00 hrs w/ 1600 psi
 Final Circ Press: 762 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 52 bbls
 Floats Held: X Yes No
 W.O.C. for 7.00 hrs (plug bump to start NU BOP)
 W.O.C. for 84.75 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 30-Dec-04
 Cement : 470 sx 50/50 POZ : Cement
 + 3% Bentonite Gel
 + 3.5 lb/sx Phenoseal
 + 0.20% CFR-3
 + 0.80% Halad®-9
 + 0.1% HR-5
1.45 cuft/sx, 681.5 cuft slurry at 13.1 ppg
 Displacement: 119 bbls
 Bumped Plug: 03:50 hrs w/ 2000 psi
 Final Circ Press: 1400 psi @ 2.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 3-January-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 182'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 214', 130', 88', 45'. Total: 4
7" Intermediate	DISPLACED W/ 142 BBLs. DRILL WATER. CENTRALIZERS @ 3557', 3514', 3427', 3341', 3255', 3169', 171', 86', 43'. TURBOLIZERS @ 2485', 2442', 2399', 2356', 2313'. Total: 9 Total: 5
4-1/2" Prod.	NONE.