		,					
	/		OMB No Expires: No	APPROVED O. 1004-0135 vember 30, 2000			
o SUNDRY	5. Lease Serial No. NMSF078146						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM104798						
1. Type of Well	8. Well Name and No. NEWBERRY 1						
		ATTENS ALLA					
DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEM.  SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill abandoned well. Use form 3160-3 (APD) for  SUBMIT IN TRIPLICATE - Other instructions  1. Type of Well Oil Well Gas Well Other  2. Name of Operator CONOCOPHILLIPS COMPANY  3a. Address  1 3b.		CHRIS GUS E-Mail: CHRIS	TARTIS TINA.GUSTART	IS@CONOCO	9. API Well No. PHIL <b>80P945</b> 910812-0	00-82 <sub>45</sub> - 108/3	
P O BOX 2197 WL 6106	3b. Phone No. (include area code) Ph: 832.486.2463			10. Field and Pool, or Exploratory BASIN DAKOTA BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Descriptio	n)		<u> </u>	11. County or Parish,	and State	
					SAN JUAN CO	UNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			F ACTION				
- Notice of Intent	☐ Acidize	□ Dee	Deepen		tion (Start/Resume)	□ Water Shut-Off	
	Alter Casing	☐ Fracture Treat		Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	/ Construction	□ Recomp	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	<b>⊠</b> Plug	g and Abandon	☐ Tempor	rarily Abandon		
	☐ Convert to Injection	□ Plug	g Back	□ Water I	Disposal		
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally ork will be performed or provid doperations. If the operation rebandonment Notices shall be fifinal inspection.)	, give subsurface e the Bond No. o esults in a multip iled only after all	locations and mean n file with BLM/B le completion or re requirements, inclu	sured and true v IA. Required su completion in a uding reclamation	ertical depths of all perti absequent reports shall be new interval, a Form 31 on, have been completed, mary.	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
14. Thereby certify that the foregoing i	s true and correct.	#52847 verifies	hy the RI M W	all Information	System		
^-	For CONOCOP	HILLIPS COMP	ANY. sent to th	e Farmington	1		
	USTARTIS	cessing by ST			PRESENTATIVE		

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #52847 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/10/2005 (04SXM0153SE)
Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Approved By

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 01/10/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWBERRY			Daily Sumr	nary				A Final		
API/UWI 300451081200	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-31N-12W	-17-A	N/S Dist. (ft) 790.0	N/S Ref.	E/W Dist. (ft) 790.0	E/W Ref.		
Ground Elevation (ft)	Spud Date	Rig Release	e Date Latitude (D	MS)	Li	ongitude (DMS)				
6046.00	07/12	/1963	36° 54"	15.804" N		08° 6' 44.64	·" VV			
Start Date			angayayayayayayatatatatatatatatatatatatata	os This Rot	(Marka pod description)	CORPORTOR DESCRIPTION	an kari kalandaran sal	Januari (Britania)  -  -		
12/17/2004 06:30	,									
12/20/2004 06:30	JSA ON SAFELY CON 40 BBLS DOWN TBG HANGER. POOH & T. 1 - SEAT NIPPLE, 1 - SCRAPER. RIH W/ 37 PUMPED AN ADDITION EXCESS TOC - 3908'	NDUCTING THE DAY TO KILL WELL. ND/ ALLY 37 STDS & 1 J PERF SUB, 1 - 18' M ' STDS. PU & TALLY DNAL 20 BBLS. PUM	/S ACTIVITIES. CK PF WH, NU BOP. TEST V IT 2 3/8" EUE TBG 23 UD ANCHOR. PU 4 1/ 55 JTS A+ WORK ST P PLUG # 1 W/ 12 SX	RESSURES. BH - 0, W PEN RECORDER 55'. LD '2" CSG SCRAPER RING. BOTTOM OR (15.8 CF) TYPE III	, CSG - 350, TI R. 250# LOW - & RIH TO 213 F TBG 4085', FI CMT @ 14.8	BG - 50. BLC 2000# HI. R 8' W/ 35 STI UMP 10 BB	U FLOOR. P DS. POOH & LS TILL CIRO	U ON TBG LD C THEN		
12/21/2004 06:30	JSA ON SAFELY CON LINES & PUMP TRUC BE AT LEAST 50' AB( W/ 12 SX, 15.84 CU/F TAG TOC @ 4015' AC CLEAN W/ 40 BBLS. ( PLUG WAS PUMPED DRAIN UP, SECURE \	NDUCTING THE DAY  K. TIH W/ 30 STDS &  OVE TOP. LOAD CS  T TYPE III CMT @ 1-  GAIN. NO GAIN. POC  CIRC SOME DRLG N  TO TRY TO INSUR!  MELL, SDFN.	'S OPERATIONS. CK & PU 3 JTS. TAG TOC G W/ 10 BBLS H2O. F 4.8 PPG. LD TBG TO DH W/ WL. RIH W/ 35 MUD OUT. PUMP PLU E SOME CMT WOULE	WELL PRESSURES  @ 4015'. TOP OF I PUMP PLUG # 1A 4 2138', STAND BAC STDS PU 58 JTS 1 G # 1B W/ 41 SX, 5 ) BE LEFT IN HOLE	S. WELL ON S MESA VERDE 1015' - 3915'. 1 K 35 STDS. S FAG TOC @ 4 4.12 CU/FT, T E. 4015' - 3415'	IS 4011' & E FOC @ 3858 IW / WOC. F 015'. LOAD /PE III CMT . LD 19 JTS	BLM REQUIR I' W/ REQUIF RU A+ WIREL CSG W/ H2C @ 14.8 PPG STAND BAC	ES PLUG TO RED EXCESS LINE, RIH & ) & CIRC . LARGER K 20 JTS,		
	JSA ON SAFELY CON JTS. TAG TOC @ 349 STING OUT. LOAD C & ATTEMPT TO EST/ W/20 SX, 26.4 CU/FT LOAD HOLE W/ 2 1/2 REVERSE CSG CLE/ TOLD IT WAS NOT A W/ 12 SX, 15.8 CU/F 1/8" HSC HOLES @ 7 UP. SECURE WELL. S	95'. LD TBG TO 213 SG & CIRC CLEAN V ABLISH RATE. 1/4 BF , TYPE III CMT @ 14 BBLS H2O. PT TO : AN. RECHECKED & I PROBLEM & TO SE T, TYPE III CMT @ 1 '755'. LOAD HOLE W/	8', STAND BACK 35 S N/ 40 BBLS H2O. PRI PM @ 600#. OK'D BY I 1.9 PPG. 2138 - 1844. 500#. HELD OK.RIH V FOUND TALLY WAS I TA 12 SX PLUG ON 14.8 PPG. 2045' - 1869	ETDS. PU 4 1/2" CM ESS TEST CSG TO BLM TO SET 20 SX LD TBG TO 691', S V/ WIRELINE & TAC WRONG. CR WAS TOP OF PLUG # 2 I'. LD TBG TO 691'.	IT RETAINER 500#. LOST 1 10 FOUR ON TO TAND BACK G @ 2045. RIF SET @ 2198' I TO BRING TO STAND BACK	TIH W/ 35 S 25 # IN 3 MI 0P OF CR & 11 STDS. LD H W/66 JTS NOT 2168'. N OC ABOVE 2 K 11 STDS.	STDS. SET C IN. STING BA WOC. PUMF ) STINGER S & TAG @ 20 NOTIFIED BL 000'. PUMP I RIH W/ WL &	R @2138'. ACK INTO CR PPLUG #2 SIW & WOC. 45. M & WAS PLUG #2A & PERF 3 3		
	JSA ON SAFELY COI SHUT IN. CIRC W/ IN' H2O, STING BACK IN 588'. 7 SX ON TOP O STINGER. RU WL & F SX, 237.6 CU/FT, TYP W/ INT SHUT IN. SIW. & CUT OFF. INSTALL	NDUCTING THE DAY T SHUT IN. PU 4 1/2" I. PUMP PLUG # 3 W IF CR, 4 SX BELOW PERF 3 - 3 1/8" HSC IE III CMT @ 14.8 PP . RD FLOOR & PUMF	'CMT RETAINER & TI // 62 SX, 81.84 CU/FT CR, 18 SX BETWEE! HOLES @;389'. ESTA G FROM 389 - SURF. P TRUCK, ND BOP, RD	H W/ 11 STDS. SE TYPE III CMT @ 14 N 4 1/2" X 7 5/8" CS BLISH CIRC OUT E CIRC GOOD CMT ( D RIG W/ WO BACK	T CR @691'. S I.8 PPG. 756' - IG, & 33 SX O BOTH BH & IN' OUT INT W/ BI ( HOE TO DIG	TING OUT, 656'. TOC \ UTSIDE 7 5. T.PUMP PLU I SHUT IN, G OUT WH. D	LOAD CSG V N/ REQUIRE /8" CSG. LD JG #4 (SURF CIRC GOOD IG OUT WH	N/ 1 BBL D EXCESS ALL TBG & FACE) W/ 180 CMT OUT BH W/ BACKHOE		

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