Submit 3 Copies To Appropriate Dis	trict	State of New	v Mexico	/	Form C-103			
District I		y, Minerals and	Natural Resources		May 27, 2004			
1625 N. French Dr., Hobbs, MM 882	40.			WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 83	J2 10		ION DIVISION	30-039-22672 5. Indicate Type of Lease				
District III	110	1220 South St.	Francis Dr. 89	· · · · · · · · · · · · · · · · · · ·	FEE			
1000 Rio Brazos Rd., Aztec, NM 874 District IV	110	Santa Fe, NI	M 87595 " 10/1]	State Oil & Gas Lease				
1220 S. St. Francis Dr., Santa Fe, NN 87505	1		Ragy N	HC-69				
CIDIDDX	NOTICES AND F	REPORTS ON WI		Lease Name or Unit A	greement Name			
(DO NOT USE THIS FORM FOR P	ROPOSALS TO DRII	L OR TO DEEPEN O	RPLUG®ACK TO A. S	APACHE FEDERAL	g			
DIFFERENT RESERVOIR. USE "A PROPOSALS.)	APPLICATION FOR I	PERMIT" (FORM C-1	OI)FOR SUCH CO	8: Well Number #13E				
1. Type of Well: Oil Well [Gas Well	X Other	West of the second	95				
2. Name of Operator			Common 19	9. OGRID Number				
XTO ENERGY INC.			18 18 18 18 18 18 18 18 18 18 18 18 18 1	167067				
3. Address of Operator 2700 FARMINGTON AVE,	SUITE K-1. FARI	MINGTON NM	87401	10. Pool name: BASIN BALLARD PICTURED	II			
4. Well Location			07401	BALLARD TICTORED	CENTS			
	· 1650 f	eet from the	SOUTH line and 14	550 feet from the W	FST line			
Section 7		24N Range	<u> </u>		RIO ARRIBA			
			r DR, RKB, RT, GR, etc.					
	4.7		5,469' GL					
Pit or Below-grade Tank Application	n 🗌 or Closure 🔲							
Pit typeDepth to Gre	oundwaterDi	stance from nearest f	resh water well Dist	ance from nearest surface water				
Pit Liner Thickness:	mil Below-G	rade Tank: Volume	bbls; Co	nstruction Material				
12. Chec	k Appropriate	Box to Indicate	e Nature of Notice, R	eport or Other Data				
	•• •			•				
PERFORM REMEDIAL WOR	F INTENTION		3	SEQUENT REPORT	OF: RING CASING □			
TEMPORARILY ABANDON			1	LLING OPNS.☐ P AND				
PULL OR ALTER CASING	=		CASING/CEMEN		^			
				_				
OTHER: DOWNHOLE COM		X	OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed								
completion or recomp		SE ROLL 1105. T	or Multiple Completions	. Attach wendore diagram	of proposed			
• • • • • • • • • • • • • • • • • • •								
XTO Energy Inc. requests appr								
Pictured Cliffs (71439) and the								
the PC and the DK is producin included in the pre-approved p								
section surrounding area the fo			X-11303. Dased on prod	detion analysis of wens loc	ateu iii a iiiile			
C	ŭ							
Basin Dakota	Oil		as 74%					
Ballard Pictured Cliffs	Oil	0% G	as 26%					
Both pools have common inter	est owners. Comi	ningling both zon	es will not reduce the ult	imate recovery of either po	ol. Downhole			
commingling will improve rec	overy of liquids, e	liminate redundan	it surface equipment and	maximize productivity. BI				
commingling will improve reconotified of intent to DHC with			it surface equipment and	maximize productivity. BI				
	filing of Form 310	50-5.		maximize productivity. BI				
	filing of Form 310	50-5.	t surface equipment and	maximize productivity. BI				
notified of intent to DHC with I hereby certify that the inform	filing of Form 310	50-5. ACL and complete to	749AZ	e and belief. I further certify	that any pit or			
notified of intent to DHC with	filing of Form 310	50-5. ACL and complete to	749AZ	e and belief. I further certify	that any pit or			
I hereby certify that the inform below-grade tank has been/will be coplan.	filing of Form 310	and complete to according to NMOCD	the best of my knowledg guidelines □, a general per	e and belief. I further certify mit	that any pit or			
I hereby certify that the inform below-grade tank has been/will be coplan.	filing of Form 316 ation above is true constructed or closed a	and complete to excording to NMOCD	the best of my knowledg guidelines , a general per	e and belief. I further certify mit or an (attached) alternati	that any pit or ive OCD-approved			
I hereby certify that the inform below-grade tank has been/will be coplan. SIGNATURE SIGNATURE Type or print name Kelly K. S.	filing of Form 316 ation above is true constructed or closed a	and complete to excording to NMOCD	the best of my knowledg guidelines , a general per	e and belief. I further certify mit	that any pit or ive OCD-approved			
I hereby certify that the inform below-grade tank has been/will be oplan. SIGNATURE SIGNATURE Type or print name Kelly K. S. For State Use Only	filing of Form 316 ation above is true constructed or closed a	e and complete to according to NMOCD TITLE	the best of my knowledge guidelines , a general per EREGULATORY COISMAIL@xtoenergy.com	e and belief. I further certify mit or an (attached) alternati MPLIANCE TECH DAT Telephone No. 505-324-10	LM has been that any pit or ive OCD-approved CE 01/11/05			
I hereby certify that the inform below-grade tank has been/will be coplan. SIGNATURE SIGNATURE Type or print name Kelly K. S.	ation above is true constructed or closed a mall E-ma	and complete to excording to NMOCD	the best of my knowledge guidelines , a general per EREGULATORY COISMAIL@xtoenergy.com	e and belief. I further certify mit or an (attached) alternati MPLIANCE TECH DAT Telephone No. 505-324-10	that any pit or ive OCD-approved			

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1 API Number

30-039-22672

⁴ Property Code

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

³Pool Name

BALLARD PICTURED CLIFFS

WELL LOCATION AND ACREAGE DEDICATION PLAT

⁵ Property Name

APACHE FEDERAL

²Pool Code

71439

AMENDEDED REPORT

Well Number

13E

'OGRID No.		° Operator Name							⁹ Elevation				
167067			XTO Energy. Inc.							6,469' GL			
¹⁰ Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County			
K	07	24N	05W		1,650'	SOUTH	1,650'	WE:	ST	RIO ARRIBA			
				om Hala						ino madan			
11Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County													
OL OF lot do.	Section	Townsnip	Kange	Lot Idn	reet from the	North/South line	reet from the	East/w	est une	County			
12 Dedicated Acres	3 Joint or	T-EN 14	Consolidation	Codo 15 O	rder No.								
SW/4 160		1411111	Consolidation	Code O	ruer ivo.								
NO ALLOW	ABLE W	ILL BE A				NTIL ALL INTERE		EN CONS	OLIDAT	TED OR A NON-			
			STANL	DARD UNI	T HAS BEEN A	PPROVED BY TH	E DIVISION						
		 					OPER	ATOR (TERTI	FICATION			
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					ŀ			s true and o	complete i	to the best of my			
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							1 100	Out	XX	X1 el			
							Signature	/ //	1///				
		•											
							KELLY S Printed Na						
							T Timed IV	une					
							DRILLIN	G ASSIST	ANT				
							Title						
		_						JANUARY 11, 2005					
				97									
							CLIDA	EVOD	CEDT	IEICATION			
							SURV	E I OK,	CEKI.	IFICATION			
							I hereby o	ertify that t	the well lo	ocation shown on			
عدد ا							this plat w	as plotted)	from field	notes of actual			
1,650		~~					surveys m	ade by me	or under i	my supervision,			
		Ψ]			he same is	true and o	correct to the			
							FEDI		my belief. 1001				
							Date of S	RUARY 1 urvey	10, 1701				
							Signature a	nd Seal of Pr	ofessional	Surveyor:			
		1,680						al signed					
		-					5992						
							Certificate	Number	,				