

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Revised March 25, 1999

WELL API NO.

30-045-32238

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

24032

7. Lease Name or Unit Agreement Name

FREEMAN

8. Well No.

1C

9. Pool name or Wildcat

BASIN DAKOTA/BLANCO MESA VERDE**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
 A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter **E** : **1955** Feet From The **NORTH** Line and **660** Feet From The **WEST** LineSection **11**Township **31N**Range **13W**

NMPM

County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5701' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐

MULTIPLE

COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐

OTHER: _____

Set 7" Casing☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/10/2005

RU casing crew & install 7" rams/ Run 93 jts 7", 23#, N80 casing (4232.33') set @ 4250'. Circulate hole.

1st Stage. RU cementer & pump 50 sx (15 bbl) scavenger of San Juan POZ, 4% gel, 0.2% Halad 9.0.15#/sx FE-2, lead cement of 100 sx (36 bbl) 65/35 Class B Poz w/2% CaCl₂, 1/4# cellophane, 6% gel, 5#/sx Gilsonite @ 12.4 ppg w/9.42 gpsx water to yield 1.87 cuft/sx, tail cement of 100 sx (21 bbl) Class B w/.3% Halad 344, 5#/sx Gilsonite, 1/4# sx cellophane mixed @ 15.5 ppg w/5.2 gpsx water yielding 1.30 cuft/sx.

Circulate for 2nd stage. Recovered 20 bbl 1st stage cement.

01/11/2005

2nd Stage. Cement w/ 50 sx scavenger of San Juan POZ+4% gel+0.2% Halad 9+0.15#/sx FE-2. Lead cement 550 sx (183 bbl) 65/35 Class B/Poz+6% gel+5#/sx Gilsonite+1/4# sx cellophane @ 12.4 ppg, 1.87 cuft/sx yield & 9.42 gal/sx water. Tail w/50 sx (11.5 bbl) 50/50 standard Poz+2% gel+3.10% Halad 344+5#/sx Gilsonite+1/4#sx cellophane @ 13.5 ppg 1.3 cuft/sx & 5.19 gal/sx water. Circulated 80 bbl good cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay S. Eckstein

TITLE

PRODUCTION ANALYST

DATE

11-Jan-05

TYPE OR PRINT NAME

KAY S. ECKSTEIN

e-mail: keckstein@patinasanjuan.com

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

Chad R. ...

TITLE

*Acting***SUPERVISOR DISTRICT # 3**

DATE

JAN 12 2005

CONDITIONS OF APPROVAL, IF ANY: