

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

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| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF077875 |
| 2. Name of Operator XTO ENERGY INC | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 505-564-6720 Fx: 505-564-6700 | | 8. Well Name and No. P.O. PIPKIN 3 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T27N R10W NENE 1190FNL 0860FEL 36.57935 N Lat, 107.91213 W Lon | | 9. API Well No. 30-045-06551-00-S1 |
| | | 10. Field and Pool, or Exploratory BASIN DAKOTA |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. repair hole in casing in following manner:

MIRU. MIRU WL. TIH & cut tbg @ 3706'. RDMO WL. RU AFU. TOH w/tbg & BHA. Std AFU & estab circ. CO well. TOH w/tbg & BHA. MIRU WL. Run log fr/6080'-surf; bad csg noted @ 3810' FS, 3750'-54 FS & 3650' FS. TIH w/MDT & log fr/6080' fr/surf to 3000'fs. RDMO WL trk. TIH w/RBP & set @ 6128'. PT csg. Set RBP @ 3553' & set pkr @ 3490'. PT RBP; OK. TOH w/tbg, SN, RBP. Notified NMOCD & left msg w/Charlie Perrin @ 4:20 p.m. & notified John Coy w/BLM @ 4:25 p.m. and left word cmtg to be 10:00 a.m., 11/20/04. Set cmtretr @ 3525'. MIRU PU. Ppd 50 sx Type III cmt w/4% BWOC FL52 & 0.2% BWOC SMA (14.5 ppg, 1.39 cuft/sx) & 50 sx Type III neat cmt (14.5 ppg, 1.39 cuft/sx). Stung out of retr. Revd tbg w/30 bbls FW & hd 2 bbls cmt rtns. TOH w/tbg. PT csg. DO cmt fr/3490' - 4282'. Contacted Jeff Clements w/XTO for disposal of cmt permit to envirotech land farm @ 9:30 a.m., 11/24/04. TOH w/tbg, XO, DCs, Bit. TIH w/retr hed & tbg. RU swb & swb well; samples to Halliburton & BJ for

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #52721 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 01/12/2005 (05SXM0125S) | |
| Name (Printed/Typed) HOLLY C PERKINS | Title REGULATORY COMPLIANCE TECH |
| Signature (Electronic Submission) | Date 01/07/2005 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | STEPHEN MASON Title PETROLEUM ENGINEER | Date 01/12/2005 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #52721 that would not fit on the form

32. Additional remarks, continued

analysis. Tested csg. Ppd 10 BFW, 20 sx Class B Type II neat cmt (15.6 ppg, 1.18 cuft/sx) & 25 sx Class B Type II cmt w/0.5% Halad 322 (15.6 ppg, 1.18 cuft/sx). PT cmt. Ppd 20 gal meth dwn tbg. PT csg. Notified Virgil Lucero, BLM, @ 2:40 p.m. & Charlie Perrin, OCD, @ 2:45 p.m. of cmtg @ 5:00 p.m., 11/30/04. Took fluid sample to Halliburton for analysis. Tstd csg. Set RBP @ 2772'. TOH w/pkr. Notified BLM & left msg @ 4:25 p.m. & Charlie Perrin, OCD, @ 4:30 p.m. of cmtg for 10:00 a.m., 12/3/04. Set cmt ret, PT tbg; tstd OK. Stung out of retr. Set pkr. HIC vr/2706 - 2675'. PT csg; OK. Notified BLM & left msg; OCD (charlie Perrin) & rptd cmtg @ 10:00 a.m., 12/6/04. Ppd 50 sx Class H type III cmt w/0.4% FL-52-2% SMS (14.5 ppg, 1.41 yield). DO cmt fr/2250' - 2706' & fr/3431' - 4028'. HIC fr/3521' - 4025'. MIRU pmp trk. Ppd 250 gal 15% NEFE HCl acid. TIH w/tbg, NBM, SN; EOT @ 6264'. RWTP