District_I 1625 N. French Dr., Hobbs, NM 88240

District II • 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District_IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

| 1220 S. St. Franci | _ | | OTTO TO | OD 477 | OW DE D | | TAN D | T.C. A. CENT | | _ TD | ANTON | ODE | |
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| ¹ Operator na | me and A | | <u>QUEST FO</u> | <u>JR ALI</u> | LOWABLE | AND AUTI | | <u>IZATI</u> ² OGRII | | | ANSP | ORT | |
| Burlington R | esources | | as Company L | P | | | | | | 14538 | | | |
| PO Box 4289 Farmington, | | ica 87 40 | ū | | ³ Reason for Filing Code/ Effective Date | | | | | | tive Date | | |
| raimington, | INCW IVICA | | | | | | | | | | New Dri | 11 | |
| ⁴ API Number ⁵ Pool Name | | | | | | | | | | | ⁶ Pool Code | | |
| | | | | | Otero Cl | Chacra | | | | 82329 | | | |
| ⁷ Property Code 8 Property Name 7313 Mims 36 S | | | | | | ⁹ Well Number | | | | | | | |
| | | ootion | | | Mims 36 Sta | ate Com | | | | | | 1M | |
| II. 10 Surface Lo Ul or lot no. Section | | Towns | hip Range | Lot.Idn | Feet from the | e North/South Line | | Feet from the | | East/West line | | County | |
| K 36 | | 30N | | 1 | 1365 | South | | 1900 | | West | | San Juan | |
| 11 P o | ttom Ho | la I ag | ntion . | <u>-</u> | <u>L</u> | | | | | | | | |
| UL or lot no. | Section | Towns | T T | Lot Idn | Feet from the | North/South | line | Feet from | n the | East/W | Vest line | County | |
| | | 1 | | | | | | | <u> </u> | | | | |
| 12 Lse Code | 13 Produ | cing Me | thod 14 Gas C | onnection | ¹⁵ C-129 Perr | nit Number | ¹⁶ C | -129 Effe | ctive D | ate | 17 C | -129 Expiration Date | |
| | • | Code | Date | | | | | | | | | | |
| F | Fl | owing | | | | | | | | | | | |
| III. Oil a | nd Gas | Transı | orters | | | | | | | | | | |
| 18 Transpor | ter | | Transporter 1 | ²⁰ I | POD ²¹ O/G | | | | 22 POD ULSTR Location | | | | |
| OGRID | | | and Addres | | | | | and Description | | | | | |
| 9018 | | | Giant Industries | | | О | | | | ٠ | | | |
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| 151618 GulfTerra Field Services | | | | | | | nves. | É | 0,0 | ۔ مے | | | |
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| | | | | | | | dir. | | 100 | Og. | | 9 3 | |
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| IV. Prod | luced W | | | | 18/10 | | | | N. C. | h As | | _0.99 | |
| IV. Prod | luced W | | POD ULSTR | Location a | and Description | - | | · | T. C. | | (2,92,5) | | |
| ²³ POD | | 24 | | Location a | and Description | - | | | | | <u>/2.92,53</u> | | |
| V. Well | Comple | tion Da | ta | Location a | | 28 | | 70 | | | <u>/2,97,57</u> | | |
| V. Well (25 Spud Da | Comple | tion Da | ta eady Date | | ²⁷ TD | ²⁸ PBTD 6778' | | ²⁹ Pe | erforation 219-37 | ons 52' | <u>/2,92,53</u> | ³⁰ DHC, MC DHC-3351 | |
| V. Well of 25 Spud Da 10/6/200 | Comple ate | tion Da | ta eady Date 5/2005 | | ²⁷ TD 6975 ' | 6778' | | 32 | erforation 19-37: | ons 52' | 292,52 | DHC-3351 | |
| V. Well of 25 Spud Da 10/6/200 | Comple tte | tion Da | ta eady Date 5/2005 | g & Tubir | ²⁷ TD 6975 ' | 6778' | oth Set | 32 | erforation 19-37: | ons 52' | /297 <u>5</u> 2 | | |
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| V. Well 6 25 Spud Da 10/6/200 | Comple tte | tion Da | ta eady Date 5/2005 | g & Tubir | ²⁷ TD 6975 ' | 6778' 33 Deg 22 | oth Set | 32 | erforation 219-37: | ons 52' | 10 | DHC-3351 | |
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| V. Well (25 Spud Da 10/6/200 31 H | Comple ate 14 ole Size 2 1/4 at 3/4 at 1/4 Test Da | tion Da 26 Re 1/ | ta Pady Date 5/2005 32 Casin | g & Tubir 9 5/8 7 4 1/2 2 3/8 | ²⁷ TD 6975' | 6778' 33 Der 22 40 67 | pth Set 21' 998' '89' | 32 | 219-37: | 52' | 12 58 | DHC-3351 ocks Cement 08 cu. ft. o2 cu. ft. 86 cu. ft. | |
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| V. Well of 25 Spud Da 10/6/200 31 H 12 8 6 VI. Well 35 Date New | Comple ate 14 ole Size 2 1/4 a 3/4 a 1/4 Test Date 14 oil | tion Da 26 Re 1/2 1/2 ata 36 Gas I | ta Pady Date 5/2005 32 Casin Delivery Date | g & Tubir 9 5/8 7 4 1/2 2 3/8 | ²⁷ TD 6975' ng Size Test Date /3/2005 | 6778' 33 Der 22 40 67 66 | pth Set 21' 998' 89' 590' | 32 | 39 Tbg S | 52' g. Press H 925 | 12 58 | DHC-3351 acks Cement 08 cu. ft. 02 cu. ft. 40 Csg. Pressure SI 924 | |
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| V. Well of 25 Spud Da 10/6/200 31 H 12 8 6 6 VI. Well 35 Date New 41 Choke S | Comple ate 14 ole Size 2 1/4 3/4 Test Da Oil | tion Da 26 Re 1/2 | eady Date 5/2005 32 Casin Delivery Date | g & Tubir 9 5/8 7 4 1/2 2 3/8 | ²⁷ TD 6975? ag Size Test Date /3/2005 ³ Water | 6778' 33 Der 22 40 67 66 | pth Set 21' 998' (89' 590' Length | 32 | 39 Tbg | g. Press I 925 | 10 12 58 ure | DHC-3351 cks Cement 08 cu. ft. 02 cu. ft. 40 Csg. Pressure SI 924 46 Test Method Flowing | |
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