

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2004 OCT 25 PM 2 17

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

RECEIVED
070 FARMINGTON NM

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit J (NWSE), 1825' FSL & 1620' FEL, Section 28, T30N, R6W

5. Lease Number
NMSF-080712-B
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

#476S

9. API Well No.

30-039-27685

10. Field and Pool
Basin Fruitland Coal

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☒ Other - SPUD REPORT - 9-5/8" & 7" casing report☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10/21/04 MIRU Bearcat #4. Spud 12-1/4" hole @0600 hrs 10/22/04. Drilled to 151'. Circ. hole. RIH w/3 jts 9-5/8", 32.3# H-40 ST&C casing and set @ 146'. RU BJ to cement. Pumped 11 sx (26 cf-4.6 bbl slurry) Class B Neat (Scavenger) w/3% CaCl & 1/4#/sx Celloflake. Tailed w/103 sx (132 cf - 23.4 bbl slurry) Type 3 Lead w/3% CaCl & 1/4#/sx Celloflake. Plug down @ 1137 hrs 10/22/04. Circ. 15 bbls cement to surface. WOC. NU WH & BOP. PT blind rams and casing to 600# for 30 minutes. OK.

10/22/04 RIH w/8-3/4" bit & tagged cement @ 115'. D/O cement & then drilled ahead to 3080' (intermediate TD). Circ. hole. RIH w/7", 203# J-55 ST&C casing and set @ 3077' (72 jts). RU BJ to cement. Pumped Preflush - 10 bbls water, 10 bbls chemical wash & 10 bbls water ahead of 374 sx (797cf- 142 bbls) Premium Lite w/0.4% FL-52, 5.0#/sx LCM-1, 0.25% Celloflake, 0.4% Sodium Metasilicate, 8% Bentonite, & 3% CaCl2. Tailed w/90 sx (22 bbl slurry) Type 3 w/1% CaCl2, 0.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Bumped plug w/1500#. Plug down @ 2147 hrs 10/24/04. Circ. 37 bbls cement to surface. RD BJ. RD & released rig @ 0400 hrs 10/25/04. Will show casing PT on next report. The Completion rig will conduct the PT before completion begins.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

OCT 26 2004

Date
FARMINGTON FIELD OFFICE
BY JB

NMOCOD