

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078499

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM76031	
2. Name of Operator BP AMERICA PRODUCTION CO		8. Lease Name and Well No. RUSSELL COM 1M	
3. Address 200 ENERGY CT FARMINGTON, NM 87402		9. API Well No. 30-045-31721-00-C1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 23 T28N R8W Mer NMP At surface SENW Lot F 2470FNL 1390FWL 36.38800 N Lat, 107.39300 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T28N R8W Mer NMP 12. County or Parish SAN JUAN 13. State NM	
14. Date Spudded 11/20/2004		15. Date T.D. Reached 11/27/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/20/2004		17. Elevations (DF, KB, RT, GL)* 6329 GL	
18. Total Depth: MD 7310 TVD 7310		19. Plug Back T.D.: MD 7310 TVD 7310	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.3	0	204		150		0	
8.750	7.000 J-55	23.0	0	3056		352		0	
6.250	4.500 J-55	11.6	0	7308		350		3720	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7163							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7070	7287	7070 TO 7287	3.130		
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7070 TO 7287	64,191 # 20/40 C-KITE SND @ AN AVERAGE OF 51 BBLs./MIN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2004	12/14/2004	12	→	1.0	320.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	105.0	→	2	640	2		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

JAN 12 2005

FARMINGTON FIELD OFFICE
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #52674 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	489		FRUITLAND COAL	2574
NACIMIENTO	489	1838		PICTURED CLIFFS	2840
OJO ALAMO	1838	1945		LEWIS SHALE	2955
				CLIFF HOUSE	4352
				MENEFEE	4576
				POINT LOOKOUT	5046
				MANCOS	5457
				GREENHORN	6984

32. Additional remarks (include plugging procedure):

Top of Cement for 4.5" csg is @ 3720'

Please see attached completion report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #52674 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 01/12/2005 (05AXB0636SE)**

Name (please print) CHERRY HLAVA

Title AGENT

Signature _____ (Electronic Submission)

Date 01/06/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Russell Com 1M
Subsequent Completion Report
Dakota & Mesaverde
30-045-31721
01/05/05

4.5" csg TOC @3720'.

12/02/04 TIH w/3.125" GUN & PERF DAKOTA 7070' – 7113' @3 JSPR. AND 7152' – 7287' w/4 SJPF.

12/06/04 RUN & FRAC: PUMPED DOWN 4 1/2 " 11.6 # CASING USING SCHLUMBERGERS
SLICK WATER WITH 64,191 LBS. OF 20/40 C- LITE SAND @ AN AVERAGE OF 51 BBLS. / MIN.

12/07/04 FLW BACK WELL. FLW TESTING. CSG PRESSUR @ 60# – 90#

12/09/04 TEST BOP BLIND, & PIPE RAMS @250# LOW, 2500# HIGH. OK.

12/10/04 CLEAN OUT TO PBTD.

12/11/04 FLW WELL ON 3/4" CK.

12/14/04 FLW TEST DK @320 MCF 12 hrs. TIH & **SET CIBP @5500'**. TIH w/3.125" GUN & PERF
MESAVERDE 5253' – 5146' @ 4 JSPF. 5114' – 5034' @3 JSPF. & 5006' – 4983' @ 4 JSPF.

12/15/04 TIH & FRAC MESAVERDE @1500# PMP'D 500 GAL OF 15% HCL, 70 Q FOAM PAD,
90,000# 16/30 BRADY SND, 10,432# 16/30 BRADY SND w/PROPNET FLUSHED w/70 Q FOAM TO
TOP PERF.

12/17/04 C/O TO CIBP @5500'. TEST MV 12 hrs @ 546 MCF

12/18/04 TIH & DRILL OUT CIBP @5500'.

12/20/04 TIH & LANDED 2 3/8" TBG @7163'. RD MO LOCATION