Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. SF-077111

$\overline{}$	If Indian	. Allottee or	Tribe	Name	

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	SUBMIT IN TRII	PLICATE - Other instru	ctions on reve	erse sid	e.		7. If Unit or CA/Agreer	nent, Name and/or No.
1. Type of Well Oil Well	Gas Well Oth	ner					8. Well Name and No. STOREY C LS 5	
2. Name of Ope BP AMERI	rator CA PRODUCTION	Contact: COMPANY	MARY CORL E-Mail: CORLE		P.COM		9. API Well No. 30-045-07018	
3a. Address	I, TX 77253		3b. Phone No. Ph: 281-36		area code)		10. Field and Pool, or E BASIN FRUITLA	
		., R., M., or Survey Description	<u>]</u>				11. County or Parish, a	nd State
	BN R9W SWNW 19						SAN JUAN COU	NTY, NM
	12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE	NATUI	RE OF N	OTICE, RI	EPORT, OR OTHER	DATA
TYPE OF	SUBMISSION			7	ГҮРЕ ОГ	ACTION		
Notice of	Intent	☐ Acidize	□ Deep	pen		□ Product	ion (Start/Resume)	□ Water Shut-Off
\ _		Alter Casing	□ Frac	ture Trea	t	Reclam	ation	☐ Well Integrity
U □ Subseque	ent Report	Casing Repair	□ New	Constru	ction	Recomp	olete .	Other
☐ Final Aba	andonment Notice	Change Plans	Plug	and Aba	ındon	Tempor	arily Abandon	_
	Plug			□ Water I	Vater Disposal			
BP reques	e Basin Fruitland C	ondon the Blanco Picture Coal Pool as per the attac DNS OF APPROVA Viously issued stipulations	ched procedure	Pool and	d recomp	lete the sul	oject AN AN AN AN AN AN AN AN AN A	005 007 007
14. Thereby cer	tify that the foregoing is	s true and correct. Electronic Submission For BP AMERICA P	#51381 verified	by the E	SLM Well	Information	System	
		Committed to AFMSS fo						
Name (Printe	d/Typed) MARY CC	DRLEY		Title	AUTHOF	RIZED REF	PRESENTATIVE	
Signature	(Electronic S	Submission)		Date	12/01/20	04		
		THIS SPACE F	OR FEDERA	L OR S	TATE C	FFICE U	SE	
Approved By	Original Signed	: Stephen Mason		Title				JAN 0 5 2005
certify that the app	roval, if any, are attached plicant holds legal or equile the applicant to condi-	ed. Approval of this notice do uitable title to those rights in t uct operations thereon.	es not warrant or he subject lease	Office				<u> </u>
Title 18 U.S.C. Se States any false,	ection 1001 and Title 43 fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations	a crime for any po as to any matter w	erson knov ithin its ju	wingly and	willfully to n	ake to any department or	agency of the United

Storey C LS 5 Recomplete Into the Basin Fruitland Coal

API #: 30-045-07018 November 17, 2004

Procedure:

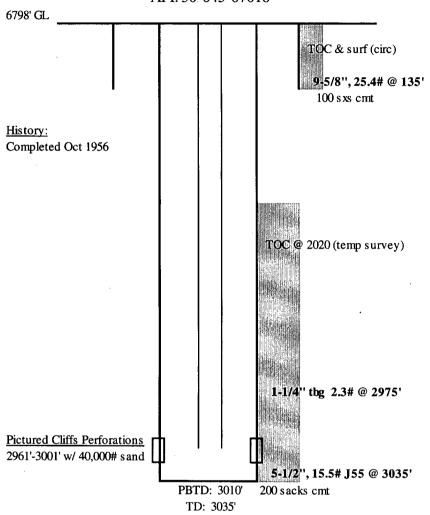
- Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other
 operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for
 equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting,
 critical location, check anchors. Check ID wellhead, if earth pit is required have One
 Call made 48 hours prior to digging.
- 2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and Scheduling to ready location for rig.
- 3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
- 4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
- 5. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, Automation, Separators and water lines.
- 6. Blow down well. Kill with 2% KCL water ONLY if necessary.
- 7. Check all casing strings to ensure no pressure exist on any annulus. The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.
- 8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
- 9. Install stripping rubber, pull tubing hanger up above pipe rams, and shut pipe rams. Remove stripping rubber. Strip tubing hanger out of hole. Re-install stripping rubber.
- 10. RIH and tag fill, then TOH with 1-1/4" tubing currently set at 2975'. Using approved "Under Balance Well Control Tripping Procedure". Visually inspect tubing while POOH.
- 11. TIH with bit and scraper for 5-1/2" casing and work down to PBTD at 3010' with approved barrier. Check the distance between the top of the blind rams and the length of the bottom hole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams.

- 12. RU E-line equipment. Pressure test lubricator and equipment. Run CBL, GR/CCL, and RST log from +/-3010 to 2650.
- 13. RIH with 5-1/2" CIBP. Set CIBP @ 2955'. Load well with 2% KCl. Pressure test casing to 3000 psi with rig pumps. POOH.
- 14. Prepare for explosive operations. Follow Schlumberger Explosive SOP including radio silence, suspension of welding operations, and isolation of electrical devices from the work area. Perform Pre-job Safety Meeting to review JSA and procedures. Meeting should address the VDR (vehicle data recorder) System that BP vehicles have installed. They must be shut off at the 300 foot sign by hitting 00 and then the enter button, and then wait for about 5 minutes for the unit to turn off. When the green light goes out, call the control center at 326-9475. This number is on a pickup list in the Optimizer room and should be your first point of contact followed by the front desk then the weekend pager. Verify the unit is not transmitting. You then can drive to location and park, but do not to exceed 10 Miles/hr. Note: 20 MPH will turn unit back on. If someone has On Star on their vehicle they cannot enter closer than 300 foot. On Star cannot be turned off. PLEASE take special caution. This is in conjunction with all cell phones, pagers, radios and any electronic devise that transmits a signal.
- 15. RIH with casing guns w/lubricator. Perforate Fruitland Coal formation (correlated to GR log) perfs to be picked from log. (xxxx to xxxx, x spf)
- 16. NU Frac Isolation equipment, Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule. Maintain surface pressures during frac job not to exceed casing burst rating.
- 17. Flowback frac immediately. Flow well through choke manifold on ¼", ½" and ¾" chokes increasing drawdown until well dies or stabilizes.
- 18. ND Frac isolation equipment.
- 19. Rig up air package/unit, pressure test all lines (Testing procedure to be supplied from air company), TIH with tubing and bit for 5-1/2" casing. Cleanout fill to top of CIBP. Perform well test on Fruitland Coal for regulatory and document well test in DIMS. Cleanout fill to top of CIBP @ 2958'. Blow well dry. Reference Under Balanced Well Control Tripping Procedure.
- 20. Rabbit tubing and RIH with 2-3/8" production tubing (with muleshoe, F-nipple with plug, 4 ft pup, X-nipple with plug).
- 21. Land 2-3/8" production tubing at +/-xxxx' (depth to be verified). Lock down hanger.
- 22. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to surface or above the hanger. Check all casing string for pressure. The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.

- 23. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange so plunger equipment will not hang up through tree. Pressure test Wellhead.
- 24. RU WL unit. Pull plugs.
- 25. RD slickline unit.
- 26. Test well for air. Return well to production. RD and release equipment. **NOP 7804-01**Normal Operating Procedure Wellbore Air Purge
- 27. Be sure to remove all LOTO. Insure all data is input into DIMS, Print out summary of work and place in Well file, have discussion with production when handing off the well file.

Storey C LS 5

Sec 35, T28N, R9W API: 30-045-07018



updated: 6/11/04 CFR

District I-

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07018	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
30-045-07018	71029	Busin i rumuna coui
⁴ Property Code	⁵ Property Name	⁶ Well Number
001139	Storey C LS	5
OGRID No.	8 Operator Name	⁹ Elevation
000778	BP America Production Compo	any 6798'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County
Unit D	35	28N	09W		1973	North	402	West	San Juan
			11 Botto	m Hole	Location If	Different I	From Sur	face	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
12 70 - 21 4 -	3 4	13 Joint o	. T. 611		14 C11 1-41 C			15	Order No.
¹² Dedicated Acres 320		Joint o	r infill		4 Consolidation Code				Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

I hereby certify that the well location shown on this pl was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 7/2/1956 Date of Survey Signature and Seal of Professional Surveyor:	AND MAIN CONTRACTOR OF THE PROPERTY OF THE PRO	NON-STANDA	RD UNIT HAS BEEN A	APPROVED BY THE	DIVISION
Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 12/1/2004 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this pl was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 7/2/1956 Date of Survey Signature and Seal of Professional Surveyor:		`		ì	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
7/2/1956 Date of Survey Signature and Seal of Professional Surveyor:	→ ○	·			Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 12/1/2004
E O Walkel					and correct to the best of my belief. 7/2/1956 Date of Survey