

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077107
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fax: 832.486.2764		8. Well Name and No. MICHENER A LS 4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T28N R9W SENE Tract A GONZALES 1700FNL 0840FEE 36.63554 N Lat, 107.78723 W Lon		9. API Well No. 30-045-07179-00-D1
		10. Field and Pool, or Exploratory AZTEC PC/ BLANCO MV
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to abandon the Pictured Cliffs and upper portion of the wellbore by extending 5 1/2" liner to surface and restore production from the Mesaverde as per the attached procedure.

If cement fails to circulate to surface, contact this office with temperature survey results

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #52178 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 01/05/2005 (05MXH0280SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 12/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>Pet. Eng.</i>	Date <i>1/11/05</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Michener A LS #4 (PC/MV)

Objective: Abandon PC and upper portion of well bore, by extending 5-1/2" liner to surface. Restore production from MV.

In Restricted Area? Y/N

WELL DATA:

API: 3004507179

Location: Sec/Tn/Rg: Sec 28(H), T28N, R-9W
Lat: 36deg 38' 7.944"N Long: 107deg 47' 13.92"W

Elevation: GLM 6843' KBM 6853'

TD: 5553'

PBTD: 5480'

Perforations: PC – (3040' – 3084') MV – (5356' – 5474') ** Note – PC – 3240' – 3284' have already been squeezed.

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	10-3/4	171	10.192	32.75	H-40	2280	880	Surface
Intermediate	7-5/8	5225	6.970	26.40	J-55	4140	2890	2635 (TS)
Production								
Production Liner	5-1/2	5553	4.950	15.5	J-55	4810	4040	5190 (TS)
Tubing	2-3/8	5304	1.995	4.7	J-55	7700	8100	

1. Hold pre-job Safety Meeting. Verify recent anchor inspection.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Pick up tubing hanger and tubing. Lay down hanger. Sting out of cement retainer, POOH with tubing, tallying and standing back. Lay down CR stinger.
5. Notify NMOCD / BLM of job scope to pump cement that will plug the PC zone and any casing failures, 24 Hrs prior to pump time.

6. RIH w/ open ended tubing to just inside the 5-1/2" liner 5133'. Lubricate 22 sacks of sand down tubing, to fill the 5-1/2" liner above the cement retainer @ 5304'. Allow time for sand to get to bottom. May want to pump down.
7. POOH w/ tubing. MI RU 5-1/2" casing and Casing Crew.
8. PU Bull nose guide shoe, Float Collar, and RIH with 5-1/2" casing to tag on top of liner @ 5132'. Pick up enough to circulate cement.
9. MI RU HOWCO (Halliburton) cement pump truck. Test lines and prepare to pump.
10. Pump cement according to Service Co. design. Recommend leading in with 50 sacks LCM, to help plug holes and attain circulation to surface with cement.
11. When cement pump plug is down; set the casing down on the guide shoe. RD cementing lines and release HOWCO.
12. If cement did not circulate to surface, MI RU wireline and run Temp Survey, to verify Top of Cement. SDON WOC.
13. MI w/ Wood Group, to cut-off casing and configure well head.
14. PU & RIH w/ bit and sub for 5-1/2" casing, on 2-3/8" tubing to tag cement, drill up cement, sand plug and cement retainer @ 5304'. Clean out to PBTD @ 5480'.
15. POOH w/ tubing, replace all bad joints and lay down the bit and sub.
16. Run mule shoe on bottom, 1.78", "F" profile nipple, RIH 2.375", 4.7#, tubing, and land @ 5400" or . Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
17. ND BOP. NU WH. Turn well over to production. Notify Operator. Andy Ortiz – 505-320-9575
18. Sweep well clean with air/ foam and start flowing up tubing.
19. RD MO rig.
20. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.