Tribe Name  7. Unit Agreement Name San Juan 32-9 Unit  8. Mall Name & Number San Juan 32-9 Unit  8. Well Name & Number San Juan 32-9 Unit  8. Well Name & Number San Juan 32-9 Unit 274 Apr Well No. 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 126-3760 4. Location of Well, Footage, Sec., T, R, M 145'FSL, 1875'FEL, Sec. 28, T32N, R9W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Change of Plans Recompletion New Construction Pipula Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Attering Casing Conversion to Injection Country of Well Construction Casing Repair Water Shut off Altering Casing Conversion to Injection Canded Not Soperation Casing Repair Water Shut off Altering Casing Shut Well of Conversion to Injection Casing Repair Water Shut off Altering Casing Conversion to Injection Casing Repair Water Shut off Altering Casing Conversion to Injection Casing Repair Water Shut off Altering Casing Shut off Casing Repair Water Shut off Casing Repair Water Shut off Altering Casing Shut off Casing Repair Water Shut off Casing Repair Wate	DEPARTME	TITED STATES  OF THE INTERIOR  OF LAND MANAGEMENT		
SP-079048  1. Type of Well GAS  OTO FARMMONTO C.  1. Manse of Operator BURLINGTON RESCURICES OIL & GAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, Nn 87499 (505) 126-5760  4. Location of Well, Footage, Sec., T, R, M 145'FSL, 1875'FEL, Sec. 28, T32N, R9W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Change of Plans Recompletion New Construction New Construction New Construction New Construction New Construction Altering Casing Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection  12. Other - Completion  12. Other - Completion  12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  13. Describe Proposed or Completed Operations 12. Other - Completion  14. Describe Proposed or Completed Operations 15. Describe Proposed or Completed Operations 16. Stribe Note of the Proposed or Completion  18. Describe Proposed or Completed Operations 19. Describe Proposed or Completed Operations 19. Describe Proposed or Completion  19. Describe Proposed or Completi	Sundry Not	ices and Reports on W	ells	
Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY  3. Address & Phone No. of Operator PD Box 4289, Farmington, NM 87499 (505) 326 300 30 30 30 32 30 30 30 32 30 30 30 32 30 30 30 32 30 30 30 32 30 30 30 32 30 30 30 32 30 30 30 32 30 30 30 30 32 30 30 30 32 30 30 30 30 32 30 30 30 30 32 30 30 30 30 30 30 30 30 30 30 30 30 30	1. Type of Well GAS		ā) 6.	SF-079048  If Indian, All. or
BURLINGTON RESCURCES OIL & GAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 322 000 N/O SAN JUAN 32.9 Unit #274 4. Location of Well, Footage, Sec., T, R, M 145'FSL, 1875'FEL, Sec. 28, T32N, R9W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion New Construction Recompletion Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Type of Notice of Intent Recompletion New Construction Recompletion New Construction Casing Repair Water Shut off Altering Casing Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Altering Casing Conversion to Injection Non-Routine Fracturing Casing Repair Casing Repair Altering Casing Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Non-Routine Fracturing Casing Repair Non-Routine Fracturing New Conversion to Injection Non-Routine Fracturing Casing Repair Non-Routine Fracturing New Conversion to Injection Non-Routine Fracturing Casing				=
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Motice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing  Conversion to Injection  Casing Repair  Altering Casing  Conversion to Injection  Conversion to Injection  Conversion to Injection  13. Describe Proposed or Completed Operations  12/9/04 Drill to intermediate TD 0 3262'. Circ hole clean. TOOH. TIH w/75 jts 7' 20# J-55 ST&C csg se 0 3207'. Cmtd w/85 sxs Premium Lite HS cmt w/3k calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4'  fluid loss (Hsl cu ft). Tail w/90 sxs Type III cmt w/1k calcium chloride, .25 pps celloflake, 0.2% flu  loss (124 cu ft). Displace w/128 bbls wtr. WCC.  12/12/04 NU tbg head & FT wellhead. ND BOP. RD. RU WL. Run CBL from 3161' to 232'. (Verbal approval  by Wayne Townsend 0 8:30 a.m. on 12/10/04 to squeeze well). RD. Rig released.  12/12/10 MHRU. ND WH. PT csg to 1000 psi, OK. RU WL. perf gun. Shoot 2 squeeze holes 0 2230'. RD  W/L. Cmt w/225 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 449  W/L. Cmt w/225 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 449  W/L. Cmt w/225 xss Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 499  W/L. Cmt w/227 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 499  W/L. Cmt w/227 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 499  W/L. Cmt w/227 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 499  W/L. Cmt w/227 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 499  W/L. Cmt w/227 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 499  W/L. Cmt w/225 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 499  W/L. Cmt w/225 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake,	BURLINGTON RESCURCES OIL & GAS  3. Address & Phone No. of Operat PO Box 4289, Farmington, NM	tor 87499 (505) 326-970	6 189 10 10 200 8	Well Name & Number San Juan 32-9 Unit #2745 API Well No. 30-045-32547
Type of Submission  Notice of Intent Abandonment New Construction Casing Repair Water Shut off Altering Casing Conversion to Injection Conversion		1.77	2252 1252 1252 1252 1252 1252 1252 1252	Basin Fruitland Coal County and State
Notice of Intent Recompletion New Construction  X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  12/9/04 Drill to intermediate TD @ 3262'. Circ hole clean. TOOH. TIH w/75 jts 7" 20# J-55 ST&C csg se 8 3207'. Cmtd w/85 sxx Premium Lite HS cnt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4° fluid loss (181 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluids (124 cu ft). Displace w/128 bbls wtr. WOC.  12/10/04 NU tbg head & PT wellhead. ND BOP. RD. RU WL. Run CBL from 3161' to 232'. (Verbal approval by Wayne Townsend @ 8:30 a.m. on 12/10/04 to squeeze well). RD. Rig released.  12/12/04 MIRU. ND WH. PT csg to 1000 psi, OK. RU W/L perf gun. Shoot 2 squeeze holes @ 2230'. RD  W/L. Cnt w/225 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 449 lbs phenol seal. 45 lbs CD-32, 1 gal PF-61, 765 lbs CSE, 225 lbs fluid loss (479 cu ft). Tail w/50 sxs Type III cnt (69 cu ft). Drop plug. Displace w/88 bbls wtr. Pump plug to 2180'. Squeeze hole @ 2230'. Circ 6-7 bbls cmt to surface. SpFN.  12/13/04 NU BOP. PT BOP. THH w/6 % bit.  12/14/04 THE w/Day Thil from 3162-3187'. FC @ 3172'. Drill from 3187' to 3406'. Circ hole clean. TOOH. SDFN.  12/15/04 THH w/bit. Drill from 3466' to TD @ 3667'. Circ hole clean. TOOH w/6 %' bit. SDFN.  12/118/04 THH w/underreamer. Underream from 3226' to 3481'. Circ hole clean. TOOH. SDFN.  12/118/04 THH w/underreamer from 3481' to TD @ 3667'. Circ hole clean. TOOH w/dnderreamer. SDFN.  12/119/04 THH w/pit. Drill from 3466' to TD @ 3667'. Circ hole clean. TOOH w/mderreamer. SDFN.  12/119/04 THH w/pit. Drill from 3466' to TD @ 3667'. Circ hole clean. TOOH w/mderreamer. SDFN.  12/119/04 THH w/pit. Drill from 3466' to TD @ 3667'. Circ hole clean. TOOH w/mderreamer. SDFN.  12/119/04 THH w/pump & rods. Run PT, OK. RD. R				DATA
12/9/04 Drill to intermediate TD @ 3262. Circ hole clean. TOOH. TIH w/75 jts 7" 20# J-55 ST&C csg se @ 3207'. Cmtd w/85 sxs Premium Lite HS cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4 fluid loss (181 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% flu loss (124 cu ft). Displace w/128 bbls wtr. WOC. 12/10/04 NU tbg head & PT wellhead. ND BOP. RD. RU WL. Run CBL from 3161' to 232'. (Verbal approval by Wayne Townsend @ 8:30 a.m. on 12/10/04 to squeeze well). RD. Rig released. 12/12/04 MRU. ND WH. PT csg to 1000 psi, OK. RU W/L perf gun. Shoot 2 squeeze holes @ 2230'. RD W/L. Cmt w/225 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 449 lbs phenol seal, 45 lbs CD-32, 1 gal FP-6L, 765 lbs CSE, 225 lbs fluid loss (479 cu ft). Tail w/50 sxs Type III cmt (69 cu ft). Drop plug. Displace w/88 bbls wtr. Pump plug to 2180'. Squeeze hole @ 2230'. Circ 6-7 bbls cmt to surface. SDFN. 12/13/04 NU BOP. PT BOP. TIH w/6 %' bit. 12/14/04 Tag @ 2178'. Drill from 2178' to 2222', cmt. Drill from 2222-2254', cmt, fell out @ 2237'. TH to 2408'. Circ hole clean. TOOH. Test squeeze hole @ 2230' to 1000 psi for 15 min. OK. Co to 3162'. Drill out from 3162-3187'. FC @ 3172'. Drill from 3187' to 3406'. Circ hole clean. TOOH. SDFN. 12/15/04 TIH w/bit. Drill from 3406' to TD @ 3667'. Circ hole clean. TOOH w/6 %' bit. SDFN. 12/15/04 TIH w/bit. Drill from 3481' to TD @ 3667'. Circ hole clean. TOOH w/6 %' bit. SDFN. 12/118/04 TIH w/13 jts 5 %' 15.5# K-55 LT&C csg (w/open perfs) set @ 3667'. TOL @ 3190', overlap of 26'. Perfs from 3342'-3363', 3514'-3579'. SDPN. 12/18/04 TIH w/perf mill. Mill perf plugs. TOOH w/perf mill. TIH w/115 jts 2 3/8" 4.7# J-55 EUE tbg set @ 3614'. SN @ 3592'. ND BOP. NU WH. SDFN. 12/20/04 TIH w/pump & rods. Run PT, OK. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed	_	<pre> Plugging Back Casing Repair Altering Casing</pre>	Non-Routine Water Shut o Conversion t	Fracturing ff
Signed Title Regulatory Specialist Date ACCEPTED FOR RECORL  (This space for Federal or State Office use)  APPROVED BY Date JAN ∩ 7 2005	12/9/04 Drill to intermediate TD @ 3207'. Cmtd w/85 sxs Premium Li fluid loss (181 cu ft). Tail w/90 loss (124 cu ft). Displace w/128 12/10/04 NU tbg head & PT wellhe by Wayne Townsend @ 8:30 a.m. on 12/12/04 MIRU. ND WH. PT csg to W/L. Cmt w/225 sxs Premium Lite H lbs phenol seal, 45 lbs CD-32, 1 sxs Type III cmt (69 cu ft). Drop 2230'. Circ 6-7 bbls cmt to surfa 12/13/04 NU BOP. PT BOP. TIH w/6 12/14/04 Tag @ 2178'. Drill from TIH to 2408'. Circ hole clean. TO 3162'. Drill out from 3162-3187'. 12/15/04 TIH w/bit. Drill from 3 12/16/04 TIH w/underreamer. Unde 12/17/04 Underream from 3481' to 12/18/04 TIH w/13 jts 5 ½" 15.5# 26'. Perfs from 3342'-3363', 3514 12/19/04 TIH w/perf mill. Mill p set @ 3614'. SN @ 3592'. ND BOP. 12/20/04 TIH w/pump & rods. Run	@ 3262'. Circ hole cleate HS cmt w/3% calcium of sxs Type III cmt w/1% obbls wtr. WOC. ad. ND BOP. RD. RU WL. In 12/10/04 to squeeze well 1000 psi, OK. RU W/L per S w/47 lbs calcium chlorogal FP-6L, 765 lbs CSE, plug. Displace w/88 bbl. ce. SDFN. '4" bit. 2178' to 2222', cmt. Dr. OH. Test squeeze hole @ FC @ 3172'. Drill from 406' to TD @ 3667'. Circ rream from 3226' to 348. TD @ 3667'. Circ hole of K-55 LT&C csg (w/open produced from 100 processes of the control of	chloride, .25 pps collision chloride,  Run CBL from 3161' 1). RD. Rig release fgun. Shoot 2 squaride, 77 lbs cellof 225 lbs fluid loss ls wtr. Pump plug to 1000 psi 3187' to 3406'. Cinc hole clean. TOOH 1'. Circ hole clean clean. TOOH w/under perfs) set @ 3667'.  mill. TIH w/115 jts d.	elloflake, 5 pps LCM-1, 0.4% 25 pps celloflake, 0.2% flui to 232'. (Verbal approval d. eeze holes @ 2230'. RD lake, 1,248 lbs A-10, 449 (479 cu ft). Tail w/50 o 2180'. Squeeze hole @ ', cmt, fell out @ 2237'. for 15 min. OK. CO to rc hole clean. TOOH. SDFN. w/6 '4" bit. SDFN. SDFN. reamer. SDFN. TOL @ 3190', overlap of
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