

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**

**BURLINGTON**

**RESOURCES OIL & GAS COMPANY**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

145'FSL, 1875'FEL, Sec. 28, T32N, R9W, NMPM

5. **Lease Number**  
SF-079048

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**  
San Juan 32-9 Unit

8. **Well Name & Number**

San Juan 32-9 Unit #274S

**API Well No.**

30-045-32547

10. **Field and Pool**

Basin Fruitland Coal

11. **County and State**

San Juan Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

**Type of Action**

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Completion

**13. Describe Proposed or Completed Operations**

12/9/04 Drill to intermediate TD @ 3262'. Circ hole clean. TOOH. TIH w/75 jts 7" 20# J-55 ST&C csg set @ 3207'. Cmdt w/85 sxs Premium Lite HS cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss (181 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). Displace w/128 bbls wtr. WOC.

12/10/04 NU tbg head & PT wellhead. ND BOP. RD. RU WL. Run CBL from 3161' to 232'. (Verbal approval by Wayne Townsend @ 8:30 a.m. on 12/10/04 to squeeze well). RD. Rig released.

12/12/04 MIRU. ND WH. PT csg to 1000 psi, OK. RU W/L perf gun. Shoot 2 squeeze holes @ 2230'. RD W/L. Cmt w/225 sxs Premium Lite HS w/47 lbs calcium chloride, 77 lbs celloflake, 1,248 lbs A-10, 449 lbs phenol seal, 45 lbs CD-32, 1 gal FP-6L, 765 lbs CSE, 225 lbs fluid loss (479 cu ft). Tail w/50 sxs Type III cmt (69 cu ft). Drop plug. Displace w/88 bbls wtr. Pump plug to 2180'. Squeeze hole @ 2230'. Circ 6-7 bbls cmt to surface. SDFN.

12/13/04 NU BOP. PT BOP. TIH w/6 1/4" bit.

12/14/04 Tag @ 2178'. Drill from 2178' to 2222', cmt. Drill from 2222'-2254', cmt, fell out @ 2237'. TIH to 2408'. Circ hole clean. TOOH. Test squeeze hole @ 2230' to 1000 psi for 15 min. OK. CO to 3162'. Drill out from 3162'-3187'. FC @ 3172'. Drill from 3187' to 3406'. Circ hole clean. TOOH. SDFN.

12/15/04 TIH w/bit. Drill from 3406' to TD @ 3667'. Circ hole clean. TOOH w/6 1/4" bit. SDFN.

12/16/04 TIH w/underreamer. Underream from 3226' to 3481'. Circ hole clean. SDFN.

12/17/04 Underream from 3481' to TD @ 3667'. Circ hole clean. TOOH w/underreamer. SDFN.

12/18/04 TIH w/13 jts 5 1/2" 15.5# K-55 LT&C csg (w/open perfs) set @ 3667'. TOL @ 3190', overlap of 26'. Perfs from 3342'-3363', 3514'-3579'. SDFN.

12/19/04 TIH w/perf mill. Mill perf plugs. TOOH w/perf mill. TIH w/115 jts 2 3/8" 4.7# J-55 EUE tbg set @ 3614'. SN @ 3592'. ND BOP. NU WH. SDFN.

12/20/04 TIH w/pump & rods. Run PT, OK. RD. Rig released.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tommy Jones Title Regulatory Specialist Date JAN 07 2005

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

JAN 07 2005

**FARMINGTON FIELD OFFICE**  
BY JB

RECEIVED