Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

F	ORM APPROVED	
	OMB No. 1004-01:	

5. Lease Serial No.

JICAR	ILLA	CON	١TR	ACT	#97

	Do not use this form for proposals abandoned well. Use form 3160-3 (/ 1245 6 11 14	6	If Indian, Allottee of Tribe Name					
	SUBMIT IN TRIPLICATE-Other in	nstructions:on re	verse side	CE	JICARILLA APACH	E				
1.	Type of Well	70.3	O TA	7:11	If Unit or CA/Agreement, Name, a	and/or No.				
	Oil Well X Gas Well Other									
2.	Name of Operator	RWA	್ಯಾಕ್ಸ್ ವ	8.	Well Name and No.					
	PATINA OIL & GAS CORPORA	ATION L			TRIBAL C #4E					
3a.	Address and Telephone No.	3b. Phone No	(include area code)	9.	API Well No.					
	5802 HIGHWAY 64, FARMINGTON, NM 8	7401 (505) 6:	32-8056		30-039-22514					
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey	V. (*)	12 17 6/200	10.	Field and Pool, Or Exploratory Ar	98				
	1750' FNL & 900' FEL - UL "H"	000	in Comme		BASIN DK/WILDHO	RSE GP/BLANCO MV				
	SEC. 6, T26N, R3W			11.	County or Parish, State					
					RIO ARRIBA COUN	ITY, NEW MEXICO				
12.	CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF	NOT						
	TYPE OF SUBMISSION	307(20)			ACTION					
			r-7							
	Notice of Intent	Acidize	Fractu	ıre Tr	eat 🔠	Recomplete				
		Alter Casing	New (Const	ruction	Temporarily Abandon				
	X Subsequent Report	Casing Repa	air Plug a	and Al	pandon	Water Disposal				
		Change Plan	ns Plug E	Back	\Box	Water Shut-Off				
	Final Abandonment Notice	Convert to In	Ħ		듬	Well Integrity				
	Fillian Abandoniment House									
	ļ	Deepen	Recla	matio	n <u>[X]</u> (Other Sqz Menefee/Cmp				
43		all and and datalla factor	lian antimote de atomica des			Cliffhouse.				
13.	Describe Proposed or Completed Operation (clearly state deepen directionally or recomplete horizontally, give substitute performed or provide the Bond No. on file with BLMBIA results in a multiple completion or recompletion in a new in requirements, including reclamation, have been completed	urface locations and meas N. Required subsequent re nterval, a Form 3160-4 sha	ured and true vertical dep aports shall be filed within all be filed once testing ha	oths of a 30 da as beer	all pertinent markers and zones. A ys following completion of the invol completed. Final Abandonment	Attach the Bond under which the work will lived operations. If the operation				
	11/19/04 RIH w/cmt retainer & set @ 5	770'. Circ csg w/wa	ter. Sting into retai	iner 8	k establish inj rate of 4 BF	PM @ 1000psi. Displace				
	100bbl wtr & 150 sx of Cl H C	mt w/5# p/sk sand+	-5# p/sk Gilsonite 8	k 2%	CaCl2. Yield 1.32. Sqz Mo	enefee perfs to 3500 psi.				
	11/20/04 Perf 4 squeeze holes @ 5670)'. TIH & set cmt re	tainer @ 5590'. So	ueez	e w/100 sx 50/50 Poz w/2	% gel+3/10% Halad 344				
	5# P/sk Gilsonite+1/4# P/sk F			3.5#.	Yield 1.32 wtr 5.27 gal P	/sk. Sqz to 2500 psi f/10 min.				
	11/24-25/04 See attached Operations Rep	orts f/Cliffhouse co	mpletion.							
14.	I hereby certify that the foregoing is true and correct Name (Printed/Typed)	t								
	KAY S. ECKSTEIN		PRODUCTION ANALYS	т						
			Title		THOUSE THE PARTY OF THE PARTY O					
	Signature / Cay/J Chal	Un	Date		29-Nov-2004					
	THIS	SPACE FOR FED	ERAL OR STATE	OFFI	CE USE					
App	roved by /s/ David R. Sitzler		of Multi-Res			4 2005				
Cond does title to	itions of approval, if any, are attached. Accroval of this notion to warrant or certify that the applicant holds legal or equital or those rights in the subject lease which would entitle the cant to conduct operations thereon.	Ce Ce			WILL.					
Title	18 U.S.C. Section 1001, makes it a crime for any pe	rson knowingly and wil	fully to make any dena	artmer	nt or agency of the United Stat	es any false fictitious or fraudulent				

statements or representations as to any matter within its jurisdiction.

Patina San Juan, Inc.

DAILY OPERATIONS REPORT												
Lease Name & Well Number Tribal C #4E					rt date: 11/24/04 rt time: 0700 Hrs	Purpose:			Squeeze Menefee Complete Cliffhouse		Operation Type Completion	
Repor	t#: 5	AFE #:	ТВІ			Zone of interest:		Cliffhouse			Recompletion X Workover	
Supervis	tills	Form	ation:	Cliffhouse		ΙГ	Form	nation:				
Phone						****	1 [
Fax	(#:]					
			Perfs:		5704-5736			Perfs:				
Plug Back												
Packer Depth: CIBP 5770												
SITP:	@		Tubing									
SICP:	@		Casing	Data:								
Ali et an transfer of the second	931 3 °	ta e transcription	Control (Control)	Lá	ast 24 Hour Activ	itv Sum	mar	<u> </u>			Section 10	
Run a bond	log Perfor	ate the Clif	fhouse for		. Trip in hole with 2 7/8				string and frac	packer	. Set packer.	
Pressure te	st casing to	500jpsi. He	eld OK.		•						السيسيسيل	
eggipula Espera, japo i ja ag	e garanta and and an and an and an	2.6.45 JAY 7702 C	arture National TV	and the second of	Last 24 Hour Ac	tivity De	tail	a Tali (Ni 40 kata Niva)	e e l'un a l'annoir air le champ (amout).	2 (590411940)	in the proper projects of white the More Englisheds	
Tir	me	Elapsed				Des	scripti	ion			7	
From	То	Time					, o, ., o					
5:30	7:30	2:00	Travel to									
7:30	10:30	3:00			ck and run a bond log.							
10:30	15:00	4:30										
15:00 16:00	16:00 16:30	1:00 0:30	Clean ou			e up nac sic	ion an	u prese	sare teet easing	10 000	1 01.110.0 10 11.11.01.0	
10.00	10.50	0.50	SWIFN	at ngo .	Trad pro							
				Cliffl	house Perforations							
			5704	5724	5732					•		
				5726	5734					•		
				5728	5736							
			5722	5730								
			2 JSP	PF 120	degree phasing							
			_			<u></u>						
	~											
											·····	
	T-1-11	44:00	<u> </u>									
24; JZ - 2- 5 - 7	Total hours:	11:00		C	eriology para jank sassip	ged Headers in	5 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	ar or with	per a service reprint a service	14 * 1 * * * * * * * * * * * * * * * * *	entral participation of the second	
					Comme	nts						
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vit, gorganizava savista	CELVITED ALIVE	A POST ROSER S	N. J. W. P. J. B.	Carran will was	Projected 24	Hours	ిజ్ర గ్	top education to	८१.५५° छ । ५ क्लाइड स	ANTENESS.	र रहा प्राप्त के रिव्हेंब्राय , १०४ व्य स्थापित रहे र	
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Daily Cos	st	Total Or	eration C	Cost	AFE Operation Cos	st		Total V	Well Cost	A	FE Total Cost	

\$0

\$18,100

\$69,600

\$69,600

\$0

Patina San Juan, Inc.

. DAILT OPERATIONS REPORT													
Lease Name & Well Number				Report date: 11/25/04)4			Squeeze Menefee			Operation Type
Tribal C #4E		4E	Re		Report time: 0700 Hrs		rs	Purpose:		Complete Cliffhouse			Completion
				<u> </u>				Zone of			N::60	ľ	Recompletion X
Repor	rt#: 6	AFE #	TI	BD	1	RKB: 12.0	00	interest:		(Cliffhouse		Workover
					_	0		<u> </u>					
Supervis		Stills	For	mation:	<u> </u>	Cliff	house			For	mation:		
Phone													
Fax	x #:			•		570 <i>4</i> 57	200				!		
<u> </u>			Perfs:			5704-57	30			Perfs:			
Plug Back													
Packer Depth:													
SITP:	@		Tubin	g Data:						•			
SICP:	@		Casin	g Data:									
V 194, 957 1	e age a sea	C Service S.	the post of		: G.:	VENEZIA DE LA COMPTENZIO	प्रकार मा	Address Colympic Colors	ger.,		S - 1 % 2 % N T F R 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2. 2. 2. 2. 2. 2. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.
						24 Hour							
											tawa and 35,000# resi	in (coated) at 33bpm
with 1285bl	bl water and	1.4mmcf N	2. Scree	ned out	. Rig	up flow lines	s and s	tart flowing t	he v	well bac	k.		
Parist, varies 2 Rule 1.	and the second second	State of the April 1	Teach and the second second	er van verende.	La	st 24 Hou	ır Ac	tivity Det	ail	e na in na in	and the second s		The second secon
Tir	me	Elapsed						Des	crin	tion.			
From	То	Time						Des	CH	LIOII			
5:30	7:30	2:00	Travel t	o locatio	on.								
7:30	10:30	3:00	RU frac	equipm	ent.	Hold Safety	meetir	ng.					
10:30	12:30	2:00	Acidize	and frac	c the	Cliffhouse fo	ormatic	n with 100,0	00#	sand (65,000# Ottawa and 3	35,	000# resin coated)
			•			bbl water and							
12:30	14:30	2:00	RU flow lines and start flowing the well back on a 14/64 choke. Will flow well overnight.										
							,						
			А	cid Job					Fra	ac Job			
			1000 G	als. 15	% A	cid		Lt	s. c	of Sand	104,144		
			Max Pre	essure	245	51 PSI		М	ax l	Pressure	5008 PSI		
			Max Ra	te	8.4	BPM		M	in l	Pressure	2321 PSI		
			Formati	on Brok	e at	2451 PSI				Rate	34 BPM		
								Av	g. R	ate	32 BPM		
								ISI			4877 PSI		
								Tot	tal F	luid to F	Recover 1282 bbls.		
wang bio siyasa wi	Total hours:	9:00	<u>Jan</u> George	1 1 1 12 12 1	41 81,5	<u> </u>	. 1484 FREE	RETURN OF STREET	5;11	<u>,, , , , , , , , , , , , , , , , , , ,</u>	, appears the same and the same	35	ggy nagro de est anno 1
						Con	nmer	nts					
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						Projecte	d 24	Hours					
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						<u>C</u>	osts						

AFE Operation Cost

\$0

Total Well Cost

\$170,500

AFE Total Cost

\$0

Daily Cost

\$100,900

Total Operation Cost

\$170,500