

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF-080136

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Kimbell Operating Company**

3a. Address
777 Taylor Street, Suite P-IIA, Ft. Worth, TX 76102

3b. Phone No. (include area code)
817-335-2591

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1630' FNL & 1460' FWL, Sec 34-T25N-R6W

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Salazar No. 4E

9. API Well No.
30-039-23368

10. Field and Pool, or Exploratory Area
Basin Dakota

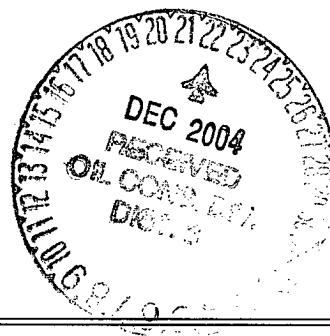
11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change out tubing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	tubing string & instal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	plunger lift

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTE: SEE ATTACHMENT "A" FOR DETAILED WORK DESCRIPTION



ACCEPTED FOR RECORD

DEC 21 2004

FARMINGTON FIELD OFFICE
BY AMH

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J.M. Stickland

Title **Operations Engineering**

Signature

Date

12/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Attachment "A"
To BLM form 3160-5: Sundry Notice of Subsequent Operations
For
Kimbell Operating Company
Salazar #4E Workover Report
"Replace tubing string and Install plunger lift Equipment"
NW/4 Section 34-T25N-R6W
Rio Arriba, New Mexico

- 12/02/2004: MIRU pulling unit, tanks and equipment. Serviced and spotted rig. Held safety meeting and rigged up rig. Ran blow down lines to flow back tank, opened well to tank and started to unload fluid. SI and secured well for over-night.
- 12/03/2004: Serviced rig, held safety meeting and checked SICP and SITP. Both pressures equalized @ 300 psig. Rigged up pump truck and killed well with 45 Bbls. of 3% KCL water. Nipped down tree, installed and tested blowout preventors—tested OK. Started pulling 2-3/8" tubing out of hole. Pulled a total of 202 joints of tubing out of hole (6550'). Tallied and "rabbited" 207 joints of new 2-3/8" 4.7#/ft. 8rd EUE tubing and ran as follows: Saw-toothed collar, 3' tubing sub, seating nipple and 203 joints of tubing. Set bottom of new tubing string @ 6586'. SI well and secured for weekend.
- 12/06/2004: Serviced rig & pump truck and held safety meeting. SITP & SICP equalized @ 300 psig. Rigged up pump truck and killed well with 25 Bbls. 3% KCL water. Nipped down BOPE and NU tree. Rigged up swab line and ran tubing broach to Seating nipple. LD broach and picked up swab. Made 6 swab runs. Recovered 12 Bbls. out of 70 Bbls. total load. SI and secured well.
- 12/07/2004: Traveled to location, held safety meeting and observed SICP & SITP. Both equalized at 300 psig. Opened well to flow back tank. Well kicked off and started unloading fluid. SICP @ 320 psig. Turned well to sales and production equipment. Rigged down and moved out pulling unit and equipment.

John H. [Signature]
12/10/04