District I Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

/	Form C-104
/	Revised October 18, 1994
/	Instructions on back
Submit to	Appropriate District Office
J	5 Copies

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- 1	AMENDED	REPORT

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P.O. BOX 3092 ATTN: Cherry Hove Rm. 19.178	•							:					
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With all that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Cherry Hlava Title: Regulatory Analyst Date: 10/05/2004 Phone: 281-366-4081 Approval Date: SUPERVISOR DISTRICT # 3 Approval Date:			s of the Oil C	onservation Divis	ion have been o	complied	Γ—			NSERVAT	ON DIVI	SION	
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48 If this is a change of operator fill in the OGRID number and name of the previous operator	Title:	Regulator	y Analyst		·		Approv	al Date:	<u> </u>	1		11 34	
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Previous Operator Signature Printed Name Title Date	48 If this is a ch	ange of opera	tor fill in the	OGRID number	and name of	the previous o	perator						
\		Previous O	perator Sign	ature			Pri	nted Name			Title	Date	