Submit To Appropriate District Office	Strict Office State of New Mexico				Form C-105				
State Lease - 6 copies Fee Lease - 5 copies	Ene	Energy, Minerals and Natural Resources			Revised June 10, 2003				
District I 1625 N. French Dr., Hobbs, NM 88240						WELL API NO.			
District II 1301 W. Grand Avenue, Artesia, NM 88210		Gil Conservation Division				30-045-32352			
District III 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.			5. Indicate Type of Lease  STATE X FEE				
District IV		Santa Fe, NM 87505				State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
la. Type of Well:						7. Lease Name or Unit Agreement Name			
OIL WELL GAS WELL	<b>⊠</b> DRY	OTHER			_[				
b. Type of Completion:		□ pirr							
NEW ☑ WORK ☐ DEEPEN WELL OVER	I □ PLUG BACI		HER						
2. Name of Operator					8. Well No	8. Well No.			
ConocoPhillips Company					204A	204A			
3. Address of Operator						ne or Wildcat			
5525 Highway 64 Farmington,	VM 87401				Basin Fru	uitland Coal	<u></u>		
4. Well Location									
Unit Letter C : 794	Feet From	<sub>mThe</sub> North	Line	and1	931	_ Feet From Th	<sub>ie</sub> West	Line	
Section 36	Township	<sub>p</sub> 32N	Range 7	W	NMPM	San	Juan	County	
10. Date Spudded 11. Date T.D. Reach	ed 12. D	ate Compl. (Ready to Prod			DF& RKB, RT,	GR, etc.)	14. Elev. Casi	nghead	
07/06/2004   12/20/2004   15. Total Depth   16. Plug Back		9/2004 17. If Multiple Compl. Ho		1 GR 18. Interva	als Rotary To	ols	Cable Tools		
3448 3447	1	Zones? SINGLE	on many	Drilled By		0.0		•	
19. Producing Interval(s), of this complet	ion - Top. Bot				^_	20. Was Dire	ctional Survey	v Made	
3120-3440 BASIN FRUITLAND						YES			
21. Type Electric and Other Logs Run MUD LOGS					NO 22. Was W	Vell Cored			
23.		CASING RECO	)DD (Rer	ort all s		well)	· · · -		
CASING SIZE WEIGHT	LB./FT.	DEPTH SET		LE SIZE	CEMENT	ING RECORD	AMOU	JNT PULLED	
9.625 32.3 H-40		230		12.25		150 SX Class A		15 bbls	
7.0 20.0 J-55	;	3103		8.75		460 SX Class A		15 bbls	
			1						
24.		LINER RECORD			25.	TUBING RI			
SIZE   TOP	BOTTOM	SACKS CEMEN 0	T SCREEN		2.875	3330 DEPTH S	SET PA	ACKER SET	
J.J Liller 3047	3448				2.013	3330			
26. Perforation record (interval, size, a	nd number)				FRACTURE,	CEMENT, SQ	UEEZE, ET	C.	
3120' - 3440' , 0.75" Diameter	, 268 Holes	s, Open	DEPTH I	NTERVAL		AND KIND M			
						eamed 6.25 10' to 3448'	med 6.25" hole to 9.5"		
					110111011	10 10 0440	•		
28		PI	RODUCT	ION					
Date First Production Pr	oduction Meth	od (Flowing, gas lift, pum			) Well Sta	itus (Prod. or Sh	nut-int 1.5 6	- Calab	
12/29/2004 F	owing				Shut-	in 🎤	\$ 5 T		
Date of Test Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	1	Gas - MCF	Water	ibl.	as - Oil Ratio	
12/28/2004   1	2" Pitot	restrenod	0		970	0/3	JUNE 2	1905	
Flow Tubing Casing Pressure Press.	Calculated 2 Hour Rate	24- Oil - Bbl.	Gas -	MCF	Water - Bbl.	Oil (	ravity - API -	(Corr.)	
n/a 2.5 psi	Hour Rate						SKY.	J 3	
29. Disposition of Gas (Sold, used for fue	l, vented, etc.)					Test Withes	<u> </u>	<del>-</del>	
Sold							Opm.	The State of the S	
30. List Attachments  Daily Reports and Wellbore S	chemotic						Wild to State of	Cario	
31 I hereby certify that the information		both sides of this form	as true and o	complete to	the best of my	knowledge ar	nd belief		
		Printed		*	· J · · · · J	8- m	,		
Signature Hant Famil		Name Juanita	Farrell	Ti	tle Regulato	ry Analyst	I	Date 12/30/2004	
E-mail Address juanita.r.farr	11.0	phillips.com			=	-			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo 2361	T. Penn "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland 2484	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs 3454	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T.			
T. Blinebry	T. Gr. Wash	T. Morrison	Т.			
T.Tubb	T. Delaware Sand	T.Todilto	T.			
T. Drinkard	T. Bone Springs	T. Entrada	Т.			
T. Abo	T.	T. Wingate	T.			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			
			OIL OR GAS			

			SANDS OR ZONES
No. 1, from	to		to
No. 2, from	fromto		to
·		RTANT WATER SANDS	
Include data on rate of w	vater inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	***************************************
No. 3, from	to	feet	
,	LITHOLOGY REC	ORD (Attach additional sheet if	200000071)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
			·				