

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32352 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator ConocoPhillips Company			8. Well No. 204A		
3. Address of Operator 5525 Highway 64 Farmington, NM 87401			9. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location Unit Letter C : 794 Feet From The North Line and 1931 Feet From The West Line Section 36 Township 32N Range 7W NMPM San Juan County					
10. Date Spudded 07/06/2004	11. Date T.D. Reached 12/20/2004	12. Date Compl. (Ready to Prod.) 12/29/2004	13. Elevations (DF& RKB, RT, GR, etc.) 6521 GR	14. Elev. Casinghead	
15. Total Depth 3448	16. Plug Back T.D. 3447	17. If Multiple Compl. How Many Zones? SINGLE	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3120-3440 BASIN FRUITLAND COAL				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run MUD LOGS				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	32.3 H-40	230	12.25	150 SX Class A	15 bbls
7.0	20.0 J-55	3103	8.75	460 SX Class A	15 bbls
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5.5 Liner	3047	3448	0		
26. Perforation record (interval, size, and number) 3120' - 3440' , 0.75" Diameter, 268 Holes, Open			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			Underreamed 6.25" hole to 9.5"		
			from 3110' to 3448'.		
28. PRODUCTION					
Date First Production 12/29/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12/28/2004	Hours Tested 1	Choke Size 2" Pitot	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 970
Flow Tubing Press. n/a	Casing Pressure 2.5 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By		
30. List Attachments Daily Reports and Wellbore Schematic					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Juanita Farrell</i>		Printed Name Juanita Farrell		Title Regulatory Analyst	
E-mail Address juanita.r.farrell@conocophillips.com		Date 12/30/2004			

