New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division SUBMIT ORIGINAL District I - (505) 393-6161 1220 South St. Francis Dr. **PLUS 2 COPIES** 1625 N. French Dr, Hobbs, NM 88240 TO APPROPRIATE Santa Fe, New Mexico 87505 District II - (505) 748-1283 DISTRICT OFFICE 1301 W. Grand Avenue, Artesia, NM 88210 (505) 476-3440 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 APPLICATION FOR 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL WORKOVER PROJE Operator and Well I. Operator name address Burlington Resources Oil and Gas Co. LP Box 4289. Farmington, NM 87499 Contact Party Peggy Cole 505/326-9700 Well Number API Number **Property Name** SAN JUAN 28-6 UNIT 165 3003920478 Section Range Feet From The UL Township Feet From The County 30 28 N 6 W 990 FNL 1190 FEL **RIO ARRIBA** Α II. Workover Date Workover Commenced Previous Producing Pool(s) (Prior to Workover): 5/28/2002 **BASIN DAKOTA** Date Workover Completed: 6/6/2002 III. Attach a description of the Workover Procedures performed to increase production. IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. ٧. AFFIDAVIT: State of New Mexico) ss. County of San Juan Peggy Cole being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced Well. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Regulatory Administrator SUBSCRIBED AND SWORN TO before me this tuday of **Notary Public** My Commission expires: FOR OIL CONSERVATIONDIVISION USE ONLY: CERTIFICATION OF APPROVAL: IV. This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6-6 2002 was completed 6 - 6 Signature District Speervise **OCD District**

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

	BASIN DAKOTA	•
REG_DTL_D		
6/1/2001	1055	
7/1/2001	1671	
8/1/2001	2062	
9/1/2001	1892	
10/1/2001	1686	
11/1/2001	685	
12/1/2001	444	
1/1/2002	1491	
2/1/2002	1791	
3/1/2002	1786	
4/1/2002	1316	
5/1/2002	1149	
6/1/2002	646	
7/1/2002	1243	
8/1/2002	3195	
9/1/2002	1710	

Thursday, March 06, 2003 QUALIFY: Y

BURLINGTON RESOURCES OIL & GAS - SJD

Operations Summary Report

Legal Well Name:

SAN JUAN 28-6 UNIT #165

Common Well Name: SAN JUAN 28-6 UNIT #165

Event Name:

LOE WORK

Start:

5/28/2002

Rig Release: 6/6/2002

End: Group: 6/6/2002

Spud Date: 6/17/1972

Contractor Name: Rig Name:

DRAKE WELL SERVICE DRAKE

Rig Number: 26

Date	From - To	Hours	Code	Sub	Phase	Description of Operations
Date	10111 10	1,00,5	Oouc	Code	11,430	Description of Operations
5/29/2002	12:00 - 14:00		MIMO	а	MIRU	ROAD UNIT TO LOCATION
	14:00 - 15:00		WAIT	а	MIRU	WAIT ON TRUCKS, { WENT TO THE WRONG LOCATION }
	15:00 - 18:30	3.50	RURD	а	MIRU	R/U UNIT & EQUIP. DERRICK IN AIR @ 1645 HRS. R/U 2" BLOW DOWN LINE & BLOW TANK. BREAK OUT WELL HEAD STUDS. CSG OPEN TO SALES LINE
5/30/2002	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
3/30/2002	07:00 - 08:00		RURD	a	OBJECT	N/D WH, XO BOP STUDS, NU BOP, R/U FLOOR & 1-1/2" HANDLING
	08:00 - 11:00	3.00	TRIP	а	OBJECT	TOOH W/ 224 JTS 1-1/2" EUE TBG. (FOUND LAST JT PARTED 1' ABOVE PIN). TBG HAS LITE CORRISION ON STARTING THREAD W/ LITE SCALE ON OUTSIDE OF TBG
Ĭ	11:00 - 14:30	3.50	WAIT	а	OBJECT	CALL FOR OVERSHOT & TRUCK TO SPOT 2-3/8" TBG
	14:30 - 14:45	0.25	RURD	а	OBJECT	SPOT IN TBG TRAILER
	14:45 - 17:30	2.75	PULD	а	OBJECT	P/U 3-3/4 OVERSHOT DRESSED W/ 2.50 GRAPPLE & 154 JTS 2-3/8" TBG. SECURE WELL.
i	17:30 - 18:00	1	SHDN	а	OBJECT	TALLY ADDITIONAL TBG. SECURE WELL. SDFN
5/31/2002	06:45 - 07:00		SAFE	а	OBJECT	SAFETY MEETING, { 4-MAN RIG CREW } FUNCTION TEST PIPE RAMS
	07:00 - 08:00		PULD	а	OBJECT	CONT' TO P/U 2-3/8" TBG. TAG TOP OF FISH @ 7363'
	08:00 - 08:15		FISH	а	OBJECT	ENGAGE FISH W/ OVERSHOT. PUSH FISH DOWN HOLE APPROX 6'
	08:15 - 10:00	1.75	TRIP	а	OBJECT	TOOH W/ OVERSHOT
	10:00 - 10:30	0.50	PULD	а	OBJECT	L/D FISH. RECOVERED 1 JT 1-1/2" TBG, { 31' }, PARTED @ TOP OF BOX
	10:30 - 12:15	1	SAFE	а	OBJECT	RIG INSPECTION & SAFETY MEETING BY BR SAFETY TEAM
	12:15 - 14:00	1	TRIP	а	OBJECT	TIH W/ 118 STDS 2-3/8" TBG & OVERSHOT
	14:00 - 14:15		FISH	а	OBJECT	ENGAGE FISH @ 7393'. P/U W/ 1 POINT OVER PULL
	14:15 - 15:45		TRIP	а	OBJECT	TOOH W/ OVERSHOT, HAD NO FISH
	15:45 - 16:15		RURD	а	OBJECT	BREAKDOWN OVERSHOT, CK GRAPPLE
	16:15 - 17:45		TRIP	а	OBJECT	TIH W/ 118 JTS 2-3/8" TBG & OVER SHOT. TAG FISH @ 7393'
	17:45 - 18:00	,	FISH	а	OBJECT	ROTATE TBG TO ENGAGE FISH. PULL OVER 4 PTS. DRAGGING 2-4 PTS OVER
	18:00 - 18:15	1	TRIP	а	OBJECT	PULL UP 10 STDS . FISH DRAGGING 2-4 PTS OVER
	18:15 - 18:30	1	SHDN	а	OBJECT	SECURE WELL, SDFN
6/1/2002	06:45 - 07:15	0.50	SAFE	а	OBJECT	SAFETY MEETING, { 4- MAN RIG CREW } FUNCTION TEST PIPE RAMS
						CLEAN UP TRASH ON LOCATION
1	07:15 - 08:45	. 1.50	TRIP	а	OBJECT	TOOH W/ OVERSHOT & 1 JT 1-1/2" TBG
	08:45 - 09:15	0.50	PULD	а	OBJECT	L/D 1 JT 1-1/2" TBG, { JT HAD HVY CORROSION ON OUT SIDE OF TUBE & BADLY BOWED }. RE-DRESS OVERSHOT
l	09:15 - 11:00		TRIP	а	OBJECT	TIH W/ OVER SHOT
1	11:00 - 11:15		FISH	а	OBJECT	TAG & ENGAGE TOP OF FISH @ 7409
	11:15 - 11:45		RRSR	а	OBJECT	RIG REPAIR, RE-FILL HYDROMATIC STORAGE W/ WTR
	11:45 - 13:15		TRIP	а	OBJECT	TOOH W/ OVERSHOT. DID NOT HAVE FISH
	13:15 - 13:45		RURD	а	OBJECT	BREAKDOWN & CK OVER SHOT
	13:45 - 15:15		TRIP .	а	OBJECT	TIH. FISH @ 7409'
	15:15 - 15:45	0.50	FISH	а	OBJECT	ROTATE TBG W/ TONGS,ATTEMPT TO ENGAGE FISH,SET DOWN 5K STRING WEIGHT ON FISH & ROTATE. P/U TBG STRING, RECIEVE 1 PT OVER WEIGHT, THEN DROP OFF
	15:45 - 17:15	1 50	TRIP	a	ОВЈЕСТ	TOOH W/ OVERSHOT, DID NOT HAVE FISH
	17:15 - 17:45		RURD	a	OBJECT	BREAK DOWN OVERSHOT. FOUND SCARING AROUND CUT-LIP GUIDE, NONE ON GRAPPLE
	17:45 - 18:00	0.25	SHDN	а	OBJECT	SECURE WELL, SDFWE

BURLINGTON RESOURCES OIL & GAS - SJD

Operations Summary Report

Legal Well Name:

SAN JUAN 28-6 UNIT #165

Common Well Name: SAN JUAN 28-6 UNIT #165

Code

1.00 RURD

1.50 PULD

1.50 TRIP

5.00 MILL

1.50 TRIP

1.00 RURD

BLOW

MILL

TRIP

FISH

TRIP

1.00 RURD

0.50 FISH

2.00 TRIP

1.00 PULD

2.00 TRIP

3.50 PULD

1.00 RURD

4.00 TRIP

1.00 NUND

1.00 BLOW

2.00 TRIP

1.00

4.50

2.00

1.50

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BLOW

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5/28/2002

Spud Date: 6/17/1972

Event Name:

LOE WORK

Start:

End: 6/6/2002

Contractor Name:

DRAKE WELL SERVICE

Hours

Rig Release: 6/6/2002 Rig Number: 26

Group:

Rig Name: Date

6/4/2002

6/5/2002

6/6/2002

6/7/2002

DRAKE

From - To

06:00 - 07:00

07:00 - 08:30

08:30 - 10:00

10:00 - 11:00

11:00 - 16:00

16:00 - 17:30

06:00 - 07:00

07:00 - 09:00

09:00 - 10:00

10:00 - 14:30

14:30 - 16:30

16:30 - 18:00

06:00 - 07:00

07:00 - 09:00

09:00 - 09:30

09:30 - 11:30

11:30 - 12:30

12:30 - 14:30

14:30 - 18:00

06:00 - 07:00

07:00 - 11:00

11:00 - 12:00

12:00 - 13:00

Description of Operations TRAVEL TO LOC. WARM UP & PRIME EQUIP. PU 3 7/8" ROTARY SHOE, 2 JTS 3 3/4 WASHPIPE, 6- 3 1/8" DC'S.

TIH W/ SHOE.

BREAK CIRC W/ AIR MIST, 12-15 BPH. ATTEMPT TO WASHOVER 1 1/2" TBG. MILL OVER 15'. HARD

TORQUE, STOPPED MILLING.

TOH W/ SHOE, SHOE WORE OUT, NO TBG WEDGED IN

WASHOVER PIPE.

SDFN.

&JARS.

TRAVEL TO LOC. WARM UP & PRIME EQUIP.

TIH W/ 3 7/8" METAL MUNCHER MILL.

BREAK CIRC W/ AIR MIST, 12-15 BPH. MILL ON 1 1/2" TBG FROM 7409' TO 7424'.

TOH W/ MILL, NO DEFINITE WEAR PATTERN ON MILL.

RUN 3 7/8" LEAD BLOCK ON SANDLINE. STOPPED BY GAS POCKETS. NO IMPRESSION. SDFN.

TRAVEL TO LOC. WARM UP & PRIME EQUIP.

TIH W/ OVERSHOT.

OBJECT TAG FISH @ 7424', WORK OVERSHOT, TRY TO LATCH 1 1/2" TBG. TRY TO DRIVE OVERSHOT OVER TBG. DRIVE TBG DOWN 5'. TOH W/ OVERSHOT, EMPTY, SCARS ON GUIDE, BUT NO MARKS **OBJECT**

ON GRAPPLE.

LAY DOWN & LOAD OUT FISHING TOOLS.

TIH W/ DC'S & 23/8" TBG.

LAY DOWN 2 3/8" TBG & DC'S.

SDFN.

TRAVEL TO LOC. WARM UP & PRIME EQUIP.

TIH W/ 1 1/2" PROD TBG. BROACH TBG EVERY 2 ROWS. LAY DOWN 11 BAD JTS & REPLACE. RAN 1 JT, 1 1/2", 2.9#, J-55, EUE, 10RD TBG OPEN ENDED; 1 1/2" SEATING NIPPLE; & 228 JTS 1 1/2",

2.9#.

J-55, EUE, 10 RD TBG. LAND @ 7405'.

(TOP OF FISH IS 7429').

LAND TBG HANGER, ND BOP, NU TREE.

BLOW WELL CLEAN. SI. RD EQUIP.