## STATE OF NEW MEXICO **ENERGY and MINERALS DEPARTMENT**

Unit\_C

Sec.

Location of Well:

## **OIL CONSERVATION DIVISION**

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST/FOR 2002 2003

API NO.

Operator CAULKINS OIL COMPANY Lease STATE "B" COM Well No. 233-R

of Well:	Unit	C Sec. 16	Twp	26N Rge	6W	County <u>Rio A</u>	rriba					
					**							
	NAME OF RESERVOIR OR POOL		TYPE OF PROD.		METHOD OF PRO							
	NAME OF RESERVOIR OR POOL			TIPE OF PROD.		(Flow or Art. Lif	t) (Tbg. or Csg.)					
Upper Compl.	S	outh Blanco Tocit	to	Gas		Flow	Tubing					
Lower Comp.		Basin Dakota		Gas		Flow	Tubing					
PRE-FLOW SHUT-IN PRESSURE DATA												
Upper				Length of time shut-in SI		psig	Stabilized?(Yes or No)					
Comp.	10:45 a. m. 1-27-03 Hour, date shut-in		72 hours Length of time shut-in		442		Yes					
Lower Comp.					SI press. psig		Stabilized?(Yes or No)					
Comp.	10:45 a. m. 1-27-03		72 hours		341		Yes					
FLOW TEST NO. 1												
		•		LOW ILBI NO	J. 1	T. T						
Commenced at (hour, date)* 10:45 a. m. 1-24-03						Zone producing (Upper or Lower):						
LAPSED												
13	TIME		PRESSURE Upper Comp.   Lower Comp.			PROD. ZONE	DDLAADAG					
	(hour, date) 10:45 a. m. 1-25-03					ТЕМР.	REMARKS					
-	10:45 a. m. 1-25-03 24 h 10:45 a. m. 1-26-03 48 h		415	315		60	Both Zones Shut-In					
10.10 4.11	1. 1 20 05	40 111 3.	420	426 330		60	Both Zones Shut-In Both Zones Shut-In – Upper					
10:45 a. m. 1-27-03 72 hrs.		442 34		1 60		Press. Zone Turned On						
10:45 a. m. 1-28-03 96 hrs.		96 hrs.	312 348		60 U		Upper Press. Zone Producing					
10:45 a. n	10:45 a. m. 1-29-03 120 hrs.		244	244 357		60	Upper Press. Zone Producing					
Production rate during test Oil:BOPD based onBbls. inHoursGravGOR												
Gas: MCFPD: Tested thru (Orifice or Meter):												
MID-TEST SHUT-IN PRESSURE DATA												
Upper	Upper Hour, date shut-in		Length of time shut-in		SI press. psig		Stablized?(Yes or No)					
Comp.	Comp.											
Lower Hour, date shut-in		Length of time shut-in		SI press. psig		Stablized?(Yes or No)						
Comp.												

(Continue on reverse side)

## FLOW TEST NO. 2

**PRESSURE** 

Upper Comp. | Lower Comp.

Zone producing (Upper or Lower):

**REMARKS** 

PROD. ZONE

TEMP.

Commenced at (hour, date)\*

**LAPSED** 

TIME

SINCE\*

TIME

(hour, date)

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	·										
Production rate during test Oil:BOPD based on	Bbls. in1	Hours	_ Grav	GOR							
Gas:MCFPD: Tested thru (Orifice or Meter):											
Remarks:											
I hereby certify that the information herein contained is true and complete to the best of my knowledge.											
Approval FEB 1 4 2003 19  New Mexico Oil Conservation Division	Opera	tor <u>Caull</u>	kins Oil Compa	ny							
	Ву_	Robert Z	Verguer								
By Charlie Therren	Title	Superinten	dent								
Title DEPUTY OR & FAS INSCRECTER, MIST. 413											

**NOTE:** This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.