

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077123
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. WARREN LS 2A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T28N R9W SWSE Tract A GONZALES 0800FSL 1800FEL 36.67154 N Lat, 107.73650 W Lon		9. API Well No. 30-045-22748-00-D1
		10. Field and Pool, or Exploratory BLANCO MV/ PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

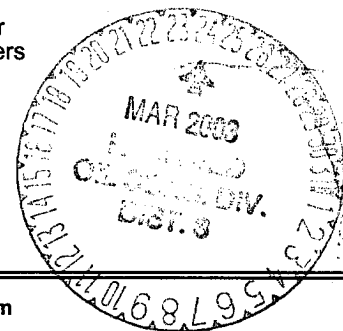
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to convert the subject well from a dual string to a single string and commingle production downhole from the Blanco Mesaverde & Pictured Cliffs Pools as per the attached procedure.

The Blanco Mesaverde (72319) & the Blanco Pictured Cliffs (72359) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on actual production from both the Mesaverde and Pictured Cliffs Pools as reflected on the attached allocation chart.

DHC 1027 AZ



14. I hereby certify that the foregoing is true and correct. Electronic Submission #17251 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 03/19/2003 (03MXH0615SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/02/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Approved By Jim Lovato	Title	MAR 19 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #17251 that would not fit on the form

32. Additional remarks, continued

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

Warren LS #2A Commingling Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH and LD 1-1/4" short string production tubing currently set at 2188'.
6. TOH with 2-3/8" long string production tubing currently set at 4740'.
7. Mill slip elements and retrieve 7" Baker Model 'D' packer set at 2310'.
8. TIH and tag for fill. If necessary, cleanout fill to PBTD at 4819'. Blow well dry at PBTD.
9. TIH with 4-1/2" casing scraper. Work casing scraper across Mesaverde interval from 3700' - 4772'. TOH.
10. Rabbit tubing and RIH with 2-3/8" production tubing.
11. Land 2-3/8" production tubing at 4740'.
12. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle Mesaverde and Pictured Cliffs production.

36%

Allocation Based on Year 2002 Production to Date				
Pool	Gas	%	Oil	%
Pictured Cliffs	26259	32%	0	0%
Mesaverde	56353	68%	87	100%

64%

PER MARY COLLEY, BP DOES NOT ACCEPT
THIS ALLOCATION CHANGE. 3-18-03

Warren LS #2A

Sec 12, T28N, R9W

API # 30-045-22748

GL: 5733'

History:

Completed as MV single in Jan 1978

Nov 1985: Recompleted to PC and DHC'd

1-1/4" 2.4# J55 tbg @ 2188'

Pictured Cliffs Perforations

2155' - 2184' 2 spf

2196' - 2202' 2 spf

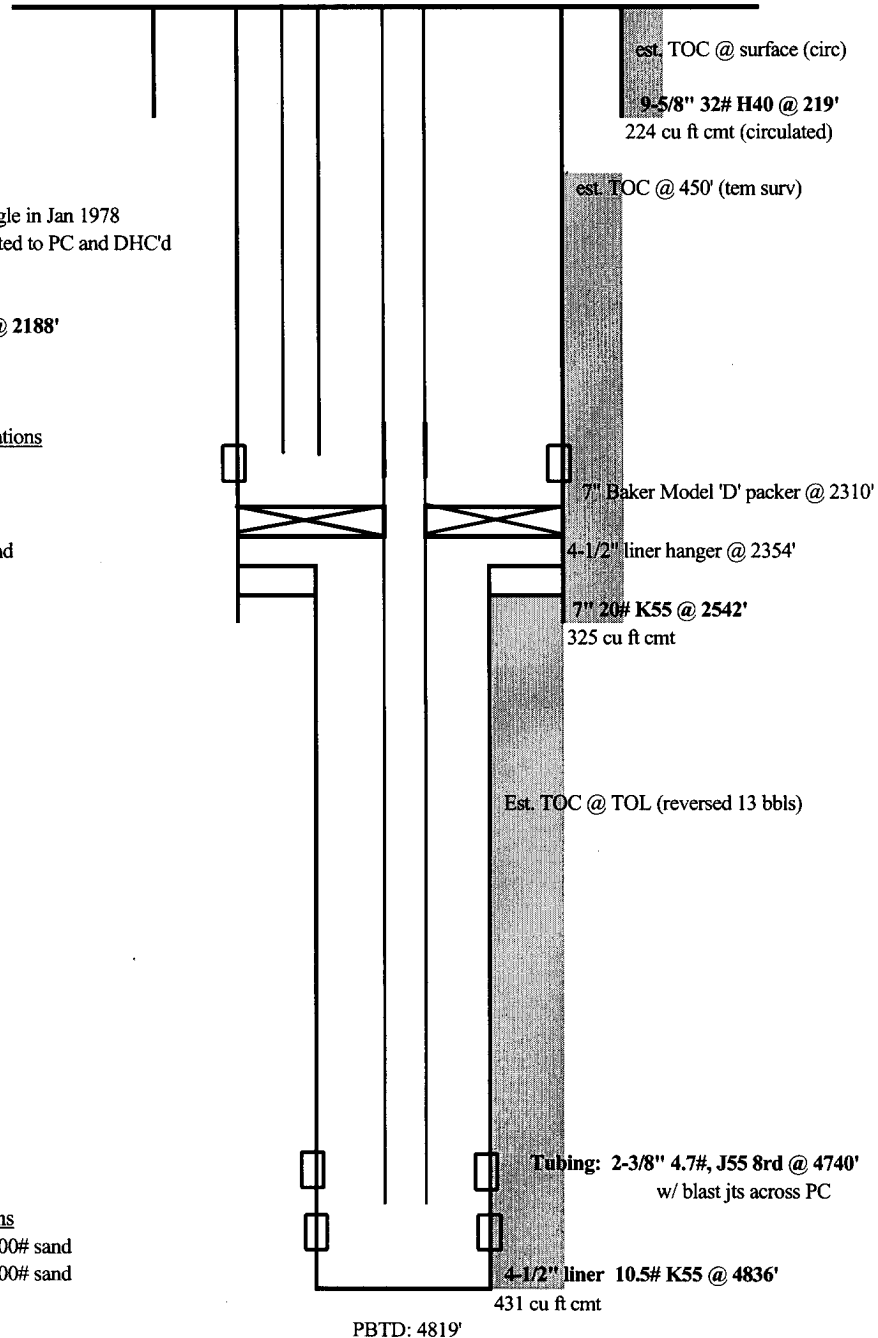
2208' - 2214' 2 spf

frac'd w/ 101,000# sand

Mesaverde Perforations

3740' - 4303' w/ 64,000# sand

4412' - 4772' w/ 70,000# sand



NOTES:

- 1) During PC recompletion, original Model 'D' packer became stuck and required milling out. A cone was also lost in the hole. Several days of milling around the liner top were necessary to remove the junk.

updated: 9/11/2002 jad

Conditions of Approval:

Notice of Intent: Subsurface Commingling of well.

**BP AMERICA PRODUCTION CO
Warren LS 2A
800 FSL & 1800 FEL
Sec 12., T28N., R9W.,**

ACCEPTED ALLOCATION FACTORS

<u>FORMATION</u>	<u>OIL</u>	<u>GAS</u>
Pictured Cliffs	36%	00%
Mesaverde	64%	100%