

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

January 14, 2005

New Mexico Oil Conservation Division

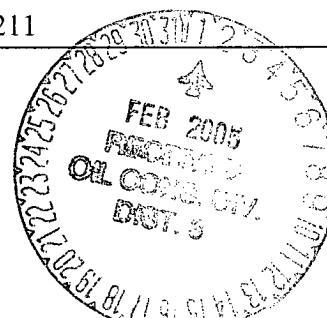
Aztec District

1000 Rio Brazos Road

Aztec, NM 87410

Invoice #3625

PO #05-199-000440



1 of 2

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #35** well; API #30-045-10399.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	1/11/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	1/12/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	1/13/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	1/11/05	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	1/12/05	Crew travel, round trip	2.25	\$ 112.00	\$ 252.00
A2	1/13/05	Crew travel, round trip	2.25	\$ 112.00	\$ 252.00
A3	1/11/05	Shallow Rig	2.75	\$ 140.00	\$ 385.00
A3	1/12/05	Shallow Rig	7.5	\$ 140.00	\$ 1,050.00
A3	1/13/05	Shallow Rig	10.0	\$ 140.00	\$ 1,400.00
Cementing Services:					
B1.1	1/11/05	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1.1	1/12/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	1/13/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	1/13/05	Cement, 35 sxs Type III = 39.2 sxs Type II	39.2	\$ 10.50	\$ 411.60
B3	1/13/05	Cement, 45 sxs Type III = 50.3 sxs Type II	50.3	\$ 10.50	\$ 528.15
B3	1/13/05	Cement, marker, 5 Type III = 5.6 sxs Type II	5.6	\$ 10.50	\$ 58.80
Wireline Services:					
C1	1/13/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	1/13/05	Perforate 3 squeeze holes at 141'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	1/13/05	Cement retainer, tubing set, 4.5"	1.0	\$ 900.00	\$ 900.00
D4	1/13/05	Casing scraper rental, 4.5"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	1/13/05	Workstring rental, 2.375", feet	1138	\$ 0.12	\$ 136.56
E6.3	1/12/05	BOP Companion Flange, 4.5"	1.0	\$ 50.00	\$ 50.00

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Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #35** well; API #30-045-10399.**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	1/11/05	Unit #141, Haul workstring and pit to location;	2.0	\$ 74.00	\$ 148.00
F1.b	1/12/05	Unit #141, Attempt to move workstring, muddy;	2.0	\$ 74.00	\$ 148.00
F1.c	1/13/05	Unit #141, Hold workstring while plugging;	2.0	\$ 74.00	\$ 148.00
F4.a	1/12 & 13	Trailer #98, rental, hold workstring	2.0	\$ 15.00	\$ 30.00
F3.a	1/13/05	Unit #19, Haul rods & tubing to A+ yard;	1.0	\$ 50.00	\$ 50.00
F3.b	1/17/05	Unit #24, Haul rods & tubing to Cave, unload;	1.0	\$ 50.00	\$ 50.00
F4.b	1/12 & 13	Trailer #87, hold and then haul rods & tubing;	2.0	\$ 15.00	\$ 30.00
F6.a	1/10/05	Unit #255, Haul 2 loads water to location;	5.5	\$ 50.00	\$ 275.00
F14.a	1/10/05	Purchase water above	2.0	\$ 20.00	\$ 40.00
F6.b	1/12/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.c	1/13/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.d	1/11/05	Unit #155, Hold waste water from steel pit;	1.0	\$ 50.00	\$ 50.00
F6.e	1/12/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F6.f	1/13/05	Unit #155, Hold waste water from steel pit, Haul 1 load waste fluid to frac tank;	3.0	\$ 50.00	\$ 150.00
F7.a	1/18/05	Backhoe, dig out around wellhead - leaking,	8.0	\$ 50.00	\$ 400.00
F2.a	1/18/04	Helper for above	8.0	\$ 20.00	\$ 160.00
F11	1/13/05	P&A Marker	1.0	\$ 120.00	\$ 120.00
Third Party Charges:					
G-1	1/12/05	R.W. Trucking Co., Inc. Inv #1498, hot oil tubing	1.0	\$ 555.00	
		Third Party Handling Charge - 8%	8%	\$ 44.40	\$ 599.40
Salvage Credit:					
S-1	1209	feet 2.375" tubing, 39 joints, heavy paraffin		\$ 0.85	(\$1,027.65)
S-2	31	feet 2.875" tubing, 1 joints, heavy paraffin		\$ 1.00	(\$31.00)
S-3	48	pieces 5/8" used rods		\$ 2.00	(\$96.00)
				TOTAL	\$ 9,629.86
				NM TAX	6.875% \$ 662.05
THANK YOU				TOTAL DUE	\$ 10,291.91

2/15

Daily Report

A - PLUS WELL SERVICE

23730

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No 9Date 1-13-05 Day ThurWell Name HGU # 35Company Playa Min + Energy Inc

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load Supply's
5:45	7:00	Drive To Location
7:00	7:30	JSA, BAdFasting Pinch Point's + cnt
7:30		Move Float 98 into Position, Check casing
	8:30	Pressure 50PSI Bled off, BH 0PSI
8:30		TIH with 4 1/2 casing scraper with 36 joint's
		2 3/8 Tubing to 1138 FT TOH, TIH with 4 1/2
		DHS cnt Retainer stacked out @ 855 FT would
		not go, Ask nmoco + BLM what they want To Do.
	11:00	They said set cnt Retainer @ 853 FT
11:00		Set cnt Retainer @ 853 FT string out, Circulate casing
		clean with 13 BJS H ₂ O, Pressure Test 4 1/2 casing
	11:45	500PSI Held ok
11:45		Plug # 1 38SKS Type III cnt (50.16 cu FT @ 14.5P) 1252 FT
		To 853 FT under cnt Retainer with 28SKS, 10SKS on
		Top cnt Retainer from 853 FT to 703 FT, TOH + Lay Down
	1:00	27 joint's 2 3/8 Tubing
1:00		RIH Perf 3 HSC Holes @ 141 FT, POH Circulate casing
		+ Ann clean with 8 BJS H ₂ O, Plug # 2 45SKS Type III
	2:15	cnt (59.4 cu FT @ 14.5P) 141 FT To Surface in 4 1/2 casing + 8 5/8 casing
2:15		NO BOP + Dig out Around WH, Cut off WH cnt
		in 4 1/2 casing @ Surface + 8 5/8 casing cnt @ Surface
		Rig Down Rig #9, Set DHM with 55SKS
	5:00	Type III Dig out Anchor's + cut off
5:00	7:00	Drive To YARD
	6:00	
		Henry Villanueva w/nmoco on Location

Fuel & Motor Oil 50 gallon's DieselWater Hauled LOAD 134Rental Equipment (B3)Cement Retainers (B3) 4 1/2 DHS cntCementing 38SKS 1st Plug45SKS 2nd Plug 55SKS DHA, Type III cntWireline 3 HSC Holes @ 141 FT(SAM)Bl. 1 - 1 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones	21		
Operator	Travis Begay	19		13.5
Helper	Loren wadley			13.5
Helper	Chris Montanize			13.5
Helper	Lorenzo Rodriguez			13.5
Trainee				

6/15

A2-1 1/4 hrs.

A3-10 hrs.

A2-1 hr

C1.1 - 1 day

A1 - 1 day

D4
D3

C3