

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

January 19, 2005

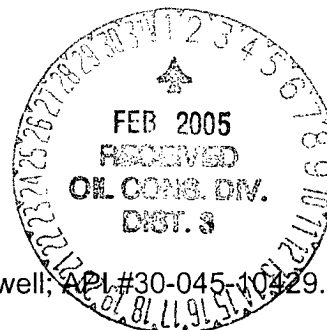
New Mexico Oil Conservation Division

Aztec District

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3631

PO #05-199-000440



1 of 2

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #36** well, API #30-045-10429.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	1/14/05	Contractors Supervisor / Cementer	1.0	\$250.00	\$ 250.00
A1	1/17/05	Contractors Supervisor / Cementer	1.0	\$250.00	\$ 250.00
A1	1/18/05	Contractors Supervisor / Cementer	1.0	\$250.00	\$ 250.00
A2	1/14/05	Crew travel, round trip	2.25	\$112.00	\$ 252.00
A2	1/17/05	Crew travel, round trip	2.0	\$112.00	\$ 224.00
A2	1/18/05	Crew travel, round trip	2.25	\$112.00	\$ 252.00
A3	1/14/05	Shallow Rig	7.0	\$140.00	\$ 980.00
A3	1/17/05	Shallow Rig	10.0	\$140.00	\$ 1,400.00
A3	1/18/05	Shallow Rig	7.5	\$140.00	\$ 1,050.00
Cementing Services:					
B1.1	1/14/05	Cementing equipment on location	1.0	\$450.00	\$ 450.00
B1.1	1/17/05	Cementing equipment on location	1.0	\$450.00	\$ 450.00
B1.1	1/18/05	Cementing equipment on location	1.0	\$450.00	\$ 450.00
B3	1/17/05	Cement, 42 sxs Type III = 47.0 sxs Type II	47.0	\$10.50	\$ 493.50
B3	1/18/05	Cement, 50 sxs Type III = 55.9 sxs Type II	55.9	\$10.50	\$ 586.95
B3	1/18/05	Cement, marker, 5 Type III = 5.6 sxs Type II	5.6	\$10.50	\$ 58.80
Wireline Services:					
C1	1/18/05	Wireline unit on location, used	1.0	\$250.00	\$ 250.00
C3	1/18/05	Perforate 3 squeeze holes at 146'	1.0	\$300.00	\$ 300.00
Workstrings & Miscellaneous Rentals:					
E1.1	1/17/05	Workstring rental, 2.375", feet	1202	\$0.12	\$ 144.24
E6.3	1/17/05	BOP Companion Flange, 4.5"	1.0	\$50.00	\$ 50.00
Packers, Retainers & Casing Scrapers:					
D3	1/13/05	Cement retainer, tubing set, 4.5"	N/A	\$900.00	
D4	1/13/05	Casing scraper rental, 4.5"	N/A	\$250.00	

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2 of 2

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #36** well; API #30-045-10429.**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	1/14/05	Unit #141, Haul workstring and pit to location;	2.0	\$74.00	\$ 148.00
F1.b	1/17/05	Unit #141, Move workstring into position;	2.0	\$74.00	\$ 148.00
F1.c	1/18/05	Unit #141, Hold workstring while plugging;	2.0	\$74.00	\$ 148.00
F4.a	1/17 to 19	Trailer #98, rental, hold workstring	3.0	\$15.00	\$ 45.00
F3.a	1/17/05	Unit #24, Take empty trailer to loc and spot;	2.0	\$50.00	\$ 100.00
F3.b	1/19/05	Unit #19, Haul rods & tubing to A+ yard;	1.0	\$50.00	\$ 50.00
F4.b	1/19/05	Trailer #87, hold and then haul rods & tubing;	3.0	\$15.00	\$ 45.00
F6.a	1/17/05	Unit #255, Haul 1 load water to location;	3.5	\$50.00	\$ 175.00
F14.a	1/17/05	Purchase water above	1.0	\$20.00	\$ 20.00
F6.b	1/17/05	Unit #134, Haul 1 load water to location;	2.0	\$50.00	\$ 100.00
F6.c	1/18/05	Unit #134, Haul 1 load water to location;	2.0	\$50.00	\$ 100.00
F6.d	1/14/05	Unit #155, Hold waste water from steel pit;	2.0	\$50.00	\$ 100.00
F6.e	1/17/05	Unit #155, Haul waste water to frac tank for inj.	2.0	\$50.00	\$ 100.00
F6.f	1/18/05	Unit #155, Hold waste water from steel pit,	2.0	\$50.00	\$ 100.00
F11	1/18/05	P&A Marker	1.0	\$120.00	\$ 120.00

Third Party Charges:

G-1	1/17/05	R.W. Trucking Co., Inc. Inv #1503, hot oil tubing	1.0	\$592.50	
		Third Party Handling Charge - 8%	8%	\$47.40	\$639.90

Salvage Credit:

S-1	39	joints 2.375" tubing, heavy paraffin	1209	\$0.85	(\$1,027.65)
S-2	48	pieces 5/8" used rods	48.00	\$2.00	(\$96.00)

TOTAL \$ 9,156.74

NM TAX

\$0.07 \$ 629.53

THANK YOU**TOTAL DUE \$ 9,786.27**

Ok for Payment
Charles King
02-01-05

1/14

23731

Rig No. 9

Date 1-14-05 Day Friday

Well Name HGU # 36

Company PLAYA MIN & Energy Inc

A2-1 hr.

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing _____ B1-1-1 day
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones	21		
Operator	Travis Begay	19		10.5
Helper	Loren Woody			10.5
Helper	Chris Montauze			10.5
Helper	Lorenzo Rodriguez			10.5
Trainee				

 $\frac{3}{14}$

Daily Report

A - PLUS WELL SERVICE

23734

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No #9Date 1/17/05 Day MONWell Name HORSESHOE GALLUP #36Company PLAYA MAN + ENERGY INC

AZ-1 ke.

A3-10 hrs.

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6:45	7:30	SERVICE RIG + EQUIPMENT & HELD SAFETY MEETING
7:30	7:45	CHANGE WELL: TBG-0#, CS9-0#, & BH-0#. RU RETIE LINES TO STEEL P.T.
7:45	8:00	UNSEAT PUMP/LAY DOWN (D) ROD. SPOT IN EQUIP. 1 RU PUMP TRUCK
8:00		RU (RW) HOT OIL TRUCK ON TBG, ATTEMPT TO PUMP DOWN/PRESSURE TO 1000# - HELD. RU ON CS9, PUMP 40 BBLS HOT WATER/BROKE CIRC. AFTER 30 BBLS. RU ON TBG, PUMP 10 BBLS HOT WTR WITH FULL CIRC. CUT CS9 (PRIOR TO BREAKING CIRC. WHEN ON CS9 - HAD TO PUMP HOT WATER IN LOW GEAR/ 4 1/2" CS9 WAS JUMPING 2" TO 4" FROM CS9 HEAD).
11:30	12:00	TOOTH/LAY DOWN TOTAL OF 1 1/4" POLISH ROD, (D) 8' 7/8" SUB, (48) 7/8" PLAIN ROD, PUMP 1/2 FT STRAINER NIPPLE.
12:00	1:00	WENT ON CS9 TO FLOW BACK 30 BBLS OIL TO SMALL DEADLY STREAM, RU PUMP ON TBG, PUMP & CIRCULATE 15 BBLS FRESH WATER TO STOP FLOW.
1:00		RU ON STREAM/RELEASE TBG SHIP. STEP OFF WHT & STEP ON A-PLUS WHT WITH COMPANION FLANGE/NU BOP. (WHEN BREAKING ORIGINAL WHT FROM 4 1/2" CS9 HAD TO BACK UP 4 1/2" CS9 FROM SPECKING/PARTED?)
	2:00	RU SHUT + EQUIPMENT TO LAY DOWN 2 7/8" TBG.
2:00	2:30	TOOTH/LAY DOWN 38 JNBS 2 7/8" TBG, 3 IN, & JNTH OPEN ENDED
2:30		OK BY STEVE MASON TO REH OPEN ENDED TO SPOT PLUG. RU/TTH WITH A-PLUS WORK STRING TO 1202'
3:00	3:15	RU PUMP ON TBG, PUMP DOWN & ESTABLISH CLENN CIRC. CUT CS9 WITH 15 BBLS
3:15	3:30	PLUG #1 MIX + PUMP 42 JNBS 1 1/2" TYPE III CMT FROM 1202' - 500' TCE (SS. 11 CWT)
3:30	4:15	LAY DOWN TO TCE SLOW/LAY REMOVED TBG DOWN.
4:15	4:45	SECURE WELL, DRAIN PUMP & EQUIPMENT/SHUT DOWN FOR DAY.
4:45	5:45	TRAVEL BACK TO YARD.
		12.25 hrs
		WALLACE ASHLEY 4 NABED NABED ON KC.

Fuel & Motor Oil

Water Hauled

Rental Equipment

Cement Retainers

Cementing

Wireline

A1-1 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	GEORGE ARCHULETA	#72		
Operator	TRAVIS BERRY	#9		12.25 hrs
Helper	LOREN WOODY			12.25 hrs
Helper	CHOS MONTAUE			12.25 hrs
Helper	LORENDO RODRIGUEZ			12.25 hrs
Trainee				

4/14

Rig No. 9Date 1-18-05 Day TusWell Name HGU # 36Company Playa Min + Energy Inc

A.2 1 1/4 km

A3 7 1/2 km

A2 1 km

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD Supply's
5:45	7:00	Drive To Location
7:00	7:30	JSA, Pinch Point's, Rigging Down
7:30		Check CASING Pressure oPSI, BH oPSI, Haul
		1 LOAD H ₂ O with 134, LOAD CASING with 2.5 BWS
	8:30	H ₂ O, Pressure Test 4 1/2" CASING HeID oK @ 500 PSI
8:30		RIH Tag CNT @ 648 FT PwH Perf 3 HSC Holes
		@ 146 FT PwH, ST Circulation out BH, Fluid
		Coming up All Around wH shut Down
		ASK nmoco what they want To Do. They
		SAID, Dig out Around wH And See were
	10:00	it is coming From.
10:00		ND BOP Put 4 1/2" Swedge on 4 1/2" CASING
		with Valve, Rig Down Rig #9 Dig out Around
		Well Head with BACKHOC Hole in 8 5/8" Surface
	11:00	CASING About 3 FT Down From wH.
11:00		Plug #2 50SKs Type III CNT (660 FT @ 14.5)
	11:45	146 FT To Surface in 4 1/2" CASING + 8 5/8" Ann CASING
11:45		CUT OFF wH CNT in 4 1/2" CASING @ SURFACE
		8 5/8" CASING CNT @ SURFACE Set DHM with
		5SKs Type III CNT, cut OFF Anchor's Rig Down
	2:30	Cut Pump + Drain, Pick up tool's
2:30	3:30	Drive To Yard

C3

Fuel & Motor Oil 50 gallon's Diesel Water Hauled 1 LOAD 134

Rental Equipment B3 Cement Retainers B3

Cementing 50SKs Type III + 5SKs B1.1 1 day

Wireline 3 HSC Holes @ 146 FT (SAM) C1.1

1 day

A1

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Kevin Jones	21		
Operator	Travis Begay	19		11
Helper	Loren Woody			10
Helper	Chris Montanze			11
Helper	Lorenzo Rodriguez			10
Trainee				