

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-8200

4. Location of Well, Footage, Sec., T, R, M
1200' FNL, 2390' FEL, Sec. 22, T-30-N, R-11-W, NMPM, San Juan County

5. Lease Number
Fee

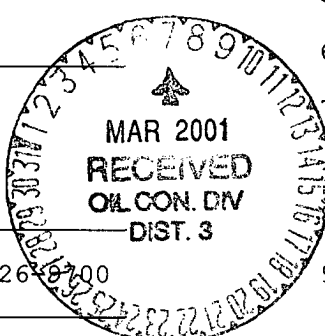
6. State Oil & Gas Lease #

7. Lease Name/Unit Name

8. Vasaly Com
Well No. #2

9. Pool Name or Wildcat
Otero Chacra/Blanco MV/
WC: 30N11W22B Morrison

10. Elevation:



Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Approval has been received to recompleate this well in the Morrison. That approved intent sundry dated 8-24-00 listed the alternative of either the Morrison being productive, or if not productive, setting a CIBP at approximately 6990' with 15 sx cement to plug and abandon the Morrison.

If the Morrison is productive, it is intended to monitor the production for approximately one year, and then evaluate the wellbore to add the Otero Chacra and Blanco Mesaverde and commingle.

If the Morrison is non-productive, the above referenced approved procedure will be performed. It is intended at that time to recompleate the wellbore in the Otero Chacra and Mesaverde as follows:

The Mesaverde formation will be perforated and fracture stimulated in the following interval: 4215-4861'. The Chacra formation will be perforated and fracture stimulated in the following interval: 3288-3638'. If cement remediation operations are necessary, we will contact the OCD for approval prior to work initiation.

After stimulation flowback, clean out, and allocation testing, tubing will be landed at approximately 4700'. The well will then produce commingled production from the Mesaverde and Chacra formation. An application for downhole commingling of the Otero Chacra and Blanco Mesaverde is being submitted.

SIGNATURE *Gregory C. [Signature]* (sc) Regulatory Administrator March 6, 2001

TLW

(This space for State Use)

Approved by

Charles [Signature]
DEPUTY OIL & GAS INSPECTOR, DIST. 3

Title

Date 3-7-01