

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078305

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78415A8. Well Name and No.
SJ 29-5 21A

9. API Well No.

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS

E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM

3a. Address

P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2463

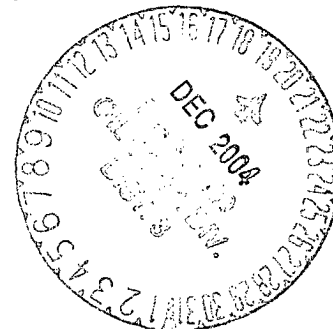
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T29N R5W SWSE 0800FSL 1460FEL
36.73499 N Lat, 107.37618 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was cleaned out and tubing changed. End of tubing is now @ 5835.15'. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #50823 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 12/09/2004 (05MXH0208SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 12/10/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API/UWI 300392134200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-08-O	N/S Dist. (ft) 799.9	N/S Ref. S	E/W Dist. (ft) 1460.0	E/W Ref. E
Ground Elevation (ft) 6660.00	Spud Date 06/16/1977	Rig Release Date 06/24/1977	Latitude (DMS) 36° 44' 5.9604" N	Longitude (DMS) 107° 22' 34.3128" E			

Start Date	Ops This Rot
10/01/2004 09:00	Held pre-job safety meeting w/ crew & discussed hazards presented when rigging up & how to avoid them. Move in all equipment from SJ 29-5 #63; Spot; Rig up. Checked well area for LEL, H2S, & O2; held safety brief; assigned firewatch. Issued Hot Work Permit to repair floor on rig 30 & install ladder hanger on BOP skid. Continue to rig up. Secure Well & SIFN.
10/04/2004 07:00	Held pre-job safety meeting w/ crew. Discussed job hazards & how to avoid them: Nippling up; testing BOP's; clean out w/ air. Blow down casing: 160 psi, and tubing: 150 psi. Kill tubing & install 2-way check; NU BOP's. Pressure Test BOP's. Blinds: 240 psi low; 2200 psi high. Pipes: 300 psi low; 2300 psi high. All Good. Had pressure - Wood Group attempts to lubricate 2-way check out: length off - ND to BOP's; Pulled 2-way. Nipple back up to slips; pick up singles; RIH & tag @ estimated 5865' +/- . Rig up Hose; Start Air; Begin Cleanout to PBTD. Got hard tag, made mark. LD Tag joints & TOH: Strapping, tallying & inspecting all tubing. Add Tally & calculate top of fill was @ 5860' (12' perfs covered). Cleaned out to 5881' - Hard Tag (9' below bottom perf.) Lacked 23' to PBTD, call it good. Got hard tag, made mark. LD Tag joints & TOH: Strapping, tallying & inspecting all tubing. PU 1.78 'F' Nipple, Expendable Check & RIH on 2 3/8 eue tubing. Drift every Stand. Secure well. SIFN.
10/05/2004 09:00	Held pre-job safety meeting w/ crew. Discussed job hazards & how to avoid them: Landing tubing; rigging down. Blow down casing: 150 psi. Continue drifting in w/ 2 3/8" tubing. Layed down 13 bad joints & replaced w/ 13 good joints. Shut down for Thunderstorm to pass. Kill casing w/ 10 bbl. ND BOP's. NU Well Head. LAND 188 JT. 2 3/8" TBG W/ EOT @ 5835.15'. TOP OF 1.78 'F' PROFILE NIPPLE AT 5833.41'. Pump check @ 500 psi. Rig Down & Prepare to Move.
10/06/2004 07:00	Pick up Flow Line. Pick up trash. Move to San Juan 29-5 #230.