

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78415A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 29-5 24

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM

9. API Well No.
1063907637-00-01

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T29N R5W NWNE 0990FNL 1650FEL
36.73009 N Lat, 107.37685 W Lon

11. County or Parish, and State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing change done on well due to alot of corroded tubing. End of tubing is now @ 5763'. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #50945 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/09/2004 (05MXH0216SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 12/10/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

AMCCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Daily Summary

API/UWI 300390763700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMPM-29N-05W-17-B	N/S Dist. (ft) 990.2	N/S Ref. N	E/W Dist. (ft) 1649.9	E/W Ref. E
Ground Elevation (ft) 6592.00	Spud Date 01/18/1956	Rig Release Date 01/02/1956	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
11/06/2004 06:30	Pick up & move all equipment (except rig 30) from San Juan 29-6 #34A to San Juan 29-5 #24. Lock out & bleed off surface equipment; Spot rig equipment on Location.
11/08/2004 07:00	Held pre-job safety meeting w/ crew - discussed possible hazards and ways to avoid them : Rigging up; Tripping; Sandline ops; Pressure testing. Blow down tubing: 300 psi. Rig 3" flowline to flowback tank. Kill tubing w/ 20 bbl; ND Wellhead; Install 2-way check; NU BOP's. Pressure Test BOP's: 350 low, 2250 high, both pipes & blinds, All good. Eat & wait on Slickline to show. RU Slickline; RIH w/ impression block to make certain of depth of plunger. Ran past 'F' nipple to 5908', near PBTD, TAGGED FLUID @ 4600 +/- Redress Standing Valve; Drop; Pressure Test Tubing to 1000 psi - leaked off to zero in one minute; Rig up little red & fish Standing Valve; LD Sandline. Pull tubing. Secure Well; Drain up Pumps; SIFN.
11/09/2004 07:00	Held pre-job safety meeting w/ crew - discussed possible hazards and ways to avoid them : Tripping; Drifting; Laying down; Picking up; Pressure Testing. Blow Down casing & tubing: 220 psi each side. Continue out w/ 2 3/8. Out w/ 187 joints; Spot pipe trailer; Discuss Safely inspecting every joint; keeping all dirt out of tubing. Install Standing Valve in 1.78 'F' nipple & start in hole - inspecting every joint & connection; drifting every joint; pressure testing tubing every 30 joints. Found Lots of badly corroded pins. Laid down. Each row testing Good to 500-600 psi. Laid down lots of bad pipe. Sort & Tally 53 Bad joints; 30 new joints. Call for more pipe. Drain up; Secure well; SIFN.
11/10/2004 07:00	Held pre-job safety meeting w/ crew - discussed possible hazards and ways to avoid them : Picking Up; Nipping Down; Rigging Down. Blow down casing: 180 psi. Run in w/ 30 joints of new pipe. Wait on Monarch to deliver additional 30 joints. Run in w/ additional 22 joints. TIH w/ sandline & retrieve standing valve. Lay it down. Land Tubing; ND BOP's; NU Wellhead. 186 joints 2 3/8 eue w/ End of Tubing @ 5763' and Top of 1.78 'F' nipple @ 5761. Unload Hole w/ air. Got 20 bbls back. Dry up air & shut down. Rig down & prepare to move. Secure well & SIFN.
11/11/2004 07:00	Met w/ crew & air hand at Roadside Restaurant and held a safety breakfast & team meeting. Discussed "Rig of the Month"; Safety record on key 30; Keeping the team together. Drove to Loc. Tear into pumps while waiting for Trucks. Wait on trucks. Dawn called & cancelled move 'til morning. Move rig to San Juan 29-6 #76M.