

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		2 NAME OF OPERATOR PURE RESOURCES L.P.		3 ADDRESS OF OPERATOR P.O. Box 850 - Bloomfield, NM 87413		4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 1723' FNL & 59' FEL At top prod. interval report below At total depth		5 LEASE DESIGNATION AND SERIAL NO. NM 013654		6 IF INDIAN, ALLOTTEE OR TRIBE NAME		7 UNIT AGREEMENT NAME NMNM 78406C PM 12: RINCON UNIT		8 FARM OR LEASE NAME, WELL NO. RINCON UNIT 161R		9 APT WELL NO.					
10 FIELD AND POOL OR WILDCAT Blanco Mesa Verde		11 SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 'H', Sec 17 T27N-R06W		12 COUNTY OR PARISH Rio Arriba		13 STATE NM		14 PERMIT NO.		DATE ISSUED 11/08/02		15 DATE SPUDDED 11/25/2002		16 DATE T.D. REACHED 11/30/02		17 DATE COMPL. Ready to prod) 3/13/2003		18 ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6618' GR		19 ELEV. CASING HEAD 15'	
20 TOTAL DEPTH, MD & TV 7712'		21 PLUG BACK T.D., MD & TVD 7708'		22 IF MULTIPLE COMPL. HOW MANY* 1		23 INTERVALS DRILLED BY == >		ROTARY TOOLS 0' - 7712'		CABLE TOOLS no		24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5461' - 5593'		25 Was Directional Survey Made YES		26 TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR & TDT		27 Was Well Cored NO			
28 CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD		AMOUNT FULLED											
9 5/8"		32.3# WC-40 STC		387'		12 1/4"		225 sx "B" cmt		dr 30 bbls											
7"		20# K-55 STC		2865'		8 3/4"		405 sx Lead cmt		dr 14 bbls											
4 1/2"		11.6# I-80 LTC		7711'		6 1/4"		610 sx Prem Lite cmt		dr 39 bbls											
29 LINER RECORD																				30 TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31 Perforation record (interval, size, and number) 5461', 75', 77', 5501', 02', 05', 06', 12', 24', 29', 33', 34', 37', 38', 42', 43', 44', 53', 61', 64', 67', 68', 69', 85', 86', 93' (26 holes w/1 jspf)																				32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND MATERIAL USED																			
5461' - 5593'		63,214 gals 70/65Q N2 Foam + 155,680#s																			
		Brown Sand 20/40 Brady + 6,080#s																			
		14/30 Flex Sand																			
33 PRODUCTION																					
Date First Production 3/13/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing										WELL STATUS (Producing or shut-in) Producing									
Date of Test 3/13/2003		Hours Tested 24 hrs		Choke Size 1/4"		Prod's For Test Period == >		Oil - Bbl. 0 bbls		Gas - MCF 464 mcf		Water - Bbl. 0 bbls		Gas - Oil Ratio							
Flow Tubing Press. n/a		Casing Pressure 1125 psi		Calculated 24 - Hours Rate == >		Oil - Bbl. 0 bbls		Gas - MCF 464 mcf		Water Bbl. 0 bbls		Oil Gravity - API - (Corr.)									
34 Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By Terry Boone									
35 List Attachments																					
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
Signature [Signature]		Title San Juan Basin Drilling/Production Foreman																			

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3/26/2003
ACCEPTED FOR RECORD

APR 01 2003

FARMINGTON FIELD OFFICE

NMOCD

