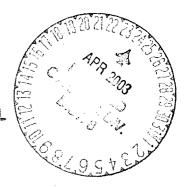
Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

BUREAU OF LAND MANAGEMENT			5. Leas	e Serial	No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					8 / 2 2 6 lottee or Tribe Name	
SUBMIT IN TE	NPLICATE - Other Ins	tructions on reverse	side	1		A/Agreement, Name and/or No.
Oil Well Gas Well Other Inj				8. Well Name and No. 236 HGU 9. API Well No.		
2. Name of Operator Vulsan minerals - Energy % NMOCO						
3a. Address 1000 Rro Bra 2018 Rd. 3b. Phone No. (include area code)		3004509922				
Azrec, A	Azrec, Nm 87410 334-6178		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec	., T., R., M., or Survey Descript	ion)				the Gallup
Sec. 3, T. 30 N., R. 16 W.			11. Coun	ty or Pa	arish, State	
2310/N = 1640,	lw			Sar	م ل س	n NM
12. CHECK AF	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, R	EPORT, (OR O	THER DATA
TYPE OF SUBMISSION		T	PE OF ACTION			
Notice of IntentSubsequent ReportFinal Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	 □ Deepen □ Fracture Treat □ New Construction ☑ Plug and Abandon □ Plug Back 	Production (Start Reclamation Recomplete Temporarily Ab Water Disposal	•	000	Water Shut-Off Well Integrity Other
Attach the Bond under which the following completion of the investing has been completed. Find the determined that the site is ready	ctionally or recomplete horizon he work will be performed or p olved operations. If the operat nal Abandonment Notices shal	ntally, give subsurface location on file incorde the Bond No. on file ion results in a multiple com I be filed only after all requi	ons and measured and true with BLM/BIA. Require pletion or recompletion:	e vertical de red subseque in a new inte	epths of ent repe erval. a	nd approximate duration thereof. f all pertinent markers and zones. orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	<u> </u>	
NMOCO CONTract Plugging	Title	
Signature NM 0 C 9	Date 4/21/03	
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	
Approved by Sceph M Mm	Title PE	Date 4/23/03
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	office 4	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API WELL # Well Name Well # Operator Name Type Stat County Surf_Owner UL Sec Twp N/S Rng W/E Feet NS Ft EW

Order_No 30-045-09922 HORSESHOE GALLUP UNIT 236 PLAYA MINERALS & ENERGY INC 1 A San Juan 6 3 30 N 16 W 2310 N 1640 W PMX-24

WI 8 5/8 126 125S 5 1/2 1607 100S 2 3/8 1521 1400-1542

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scrapper if required,

RIH Set CIBP 1300 ', cap with 206 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 176 '+ - 50' under surface casing shoe or Mesa Verde base whichever is lower...

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location

SEC, TWN, RNG. 3-30N-16W

Mesaverde Point Lookout Mancos	8-5/8" 24-# 126'	
	614 176 - Surface 176/7.483(118) = 20 sec 50/5.7719(118) = 7 sxs 126/5.192(118) = 21 sxs 48 sxs	
	TOC 750' TS	
Gallup	(1300'- 1094') +50/7.483(1.18) (144'))= 29sxs
	Bre 1300' pert @ 1400'-1542' 5/2" 15.5# 1607'	e. C.As

OUKPACE	CASING
SIZE HOLE	d ·
SIZE CASING	
Annilar Volume	f+3/C:
Cement	SK
Volume	ft3

INTERMEDIATE	CASINE
SIZE HOLE - SIZE CASING - Annulur Volume Cement	
Volume	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON FIELD OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of

Re: Permanent Abandonment

Intention to Abandon:

Well: 236 Horseshoe Gallup Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:

Office Hours: 7:45 a.m. to 4:30 p.m.