

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM015150
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. LIVELY 12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R8W NWSW 1650FSL 0990FWL 36.61520 N Lat, 107.63745 W Lon		9. API Well No. 30-045-21199-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA OTERO CHACRA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

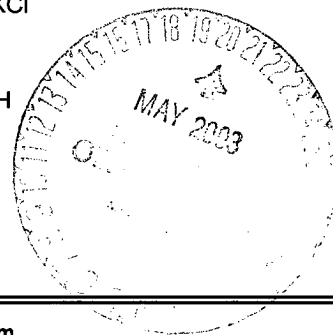
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-21-03 MIRU. ND WH. NU BOP. TIH, tag up. TOOH w/230 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 25'. CIBP stuck. TOOH w/setting tool. TIH w/3 7/8" mill. Mill out CIBP @ 25'. TIH. SDON.

4-22-03 TIH to PBTD. TOOH w/mill. TIH w/4 1/2" CIBP, set @ 6964'. TOOH. Load csg w/110 bbl 2% KCl wtr. TIH w/pkr, set @ 60'. PT csg & CIBP to 3000 psi, failed. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 2000-6964', TOC @ 2400'. TOOH. SDON.

4-23-03 TIH w/4 1/2" pkr. Made multiple tool settings. Found hole in csg @ 4562-5055'. TOOH w/pkr. (Verbal approval to squeeze from Wayne Townsend, BLM). TIH w/4 1/2" RBP, set @ 4250'. TOOH. TIH w/pkr, set @ 30'. PT csg @ 30-4250' to 3000 psi, OK. TOOH w/pkr. SDON.

4-24-03 TIH w/retrieving tool. Release RBP, TOOH. TIH w/cmt retainer, set @ 4526'. Establish injection. Pump 100 sx Type III neat cmt into csg holes. Displace w/17.5 bbl wtr. Leave 0.5 bbl cmt on top of cmt retainer. TOOH. TIH, perf 1 sqz holes @ 4310'. TOOH. Load csg w/wtr. Pressure up to 1500 psi on csg. Could not establish injection. TOOH. TIH w/cmt retainer, set @ 4280'. Establish



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #21563 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 05/16/2003 (03MXH0456SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 05/12/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 05/16/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #21563 that would not fit on the form

32. Additional remarks, continued

injection. Pump 150 sx Type III neat cmt into sqz hole @ 4310'. Displace w/16.5 bbl wtr. Leave 0.5 bbl cmt on cmt retainer. TOOH. TIH, pump 500 gal 15% HCl across Chacra interval. TOOH. TIH, perf Chacra w/1 SPF @ 3344, 3384, 3470, 3483, 3574, 3611, 3713, 3715, 3720, 3722, 3724, 3734, 3747, 3749, 3772, 3831, 3842, 3852, 3863, 3893, 3981, 4024, 4036, 4062, 4066" w/25 0.33" diameter holes total. TOOH. SDON.

4-25-03 Frac Chacra w/626 bbl 20# linear gel, 1,288,800 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

4-26/27-03 Blow well & CO.

4-28-03 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4005'. Establish circ. Circ hole clean.

4-29-03 Establish circ. Circ hole clean to 4225'. Mill cmt & cmt retainer @ 4260-4320'. Blow well & CO. SD for rig repair.

4-30-03 Rig repair. Establish circ. Mill cmt @ 4320-4340'. TIH, tag up @ 4470'. Mill cmt retainer & cmt @ 4470-4620'. TOOH w/mill. Blow well & CO.

5-1-03 TIH w/3 7/8" bit to 4620'. Establish circ. Drill cmt @ 4620-4980'. TIH to 5300'. TOOH w/bit. SDON.

5-2-03 TIH w/4 1/2" pkr, set @ 4250'. Load hole below pkr w/40 bbl 2% KCl wtr. PT csg to 1000 psi, OK. TOOH w/pkr. TIH w/3 7/8" mill to 6964'. Establish circ. Mill out CIBP @ 6964'. TIH to 7246'. Establish circ. Attempt to mill. Mill stuck @ 7246'. TOOH. TIH w/chemical cutter. Chemical cut tbg @ 3742'. TOOH w/119 jts tbg & chemical cutter. SDON.

5-3-03 TIH w/fishing tools. Fishing. TOOH w/fish & fishing tools. SD for Sunday.

5-5-03 TIH w/3 7/8" mill to 7104'. Mill to PBTD @ 7283'. TOOH w/mill. SDON.

5-6-03 TIH w/230 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7174'. (SN @ 7140'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Dakota commingle under DHC-1060az.