

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1650' FEL, Sec. 34, T-30-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-08980

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

Martin

8. Well No.

#2

9. Pool Name or Wildcat

Basin FTC/Aztec PC

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3/3/03 MIRU. ND WH. NU BOP. SDON.

3/4/03 TOO H w/2-3/8" tbq. TIH w/mill. Circ & CO to 2090'. SDON.

3/5/03 (Verbal approval from Charlie Perrin, OCD, to squeeze). Circ hole clean. TOO H w/mill. TIH w/RBP, set @ 1830'. TIH w/pkr, isolate holes in csg @ 512-850'. Rls pkr & TOO H. SDON.

3/6/03 Spot 2 sxs of sand on RBP @ 1830'. PT lines to 1500 psi, OK. Sqz w/165 sxs Class G neat w/2% calcium chloride (226 cu. ft.). Displace w/5 bbls wtr. SDON.

3/7/03 PT 5-1/2" csg to 500# bled off 100# in 15 mins. TIH w/bit, soft cmt @ 520'. Circ hole, wash down @ 520' to 536'. Cmt not set up. TOO H w/bit. WOC.

3/10/03 TIH w/bit, tag @ 536'. Drill @ 536-751', fell through cmt. Move bit to 870'. Circ hole clean. PT to 500# bled off to 300# in 2.5 mins. TOO H w/bit. Spot 65 sxs Class G neat w/2% calcium chloride @ 900' to 350'. Circ clean. TOO H. SDON.

3/11/03 TIH w/bit. Drill out cmt @ 330-372'. Circ hole clean. WOC. Drill out cmt @ 372-466'. Circ hole clean. SDON.

3/12/03 Drill out cmt @ 466-812'. Circ hole clean. SDON.

3/13/03 Drill out cmt @ 812-880', fell through cmt. Move bit to 970'. PT to 500# bled off 280# in 3 mins. TOO H w/bit. TIH w/pkr, set @ 855'. PT to 500# held. Move pkr to 512'. PT to 500# held. TOO H w/pkr. TIH w/2-3/8" tbq to 880'. Spot w/45 sxs Class G neat w/2% calcium chloride. SDON.

3/14/03 TIH w/bit, tag cmt @ 410'. Circ hole clean. Drill out cmt @ 410-502'. WOC.

3/17/03 Circ hole. Drill cmt @ 502-880', fell through cmt. Circ hole clean. Fill 5-1/2" csg w/15 bbls water. Slow test to 300# bled off 100# in 21 sec. TOO H w/bit. SDON.

Continued on back

SIGNATURE

[Signature]

Regulatory Supervisor April 8, 2003

(This space for State Use)

TLW

Approved by

[Signature]

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

APR 10 2003

Test OK for 90 days
Repair Leak By August 15 2003

3/18/03 TIH w/2-3/8" tbg to 880'. Circ hole clean. TOOH w/tbg to 330'. Pump 65
sxs Class G neat cmt w/2% calcium chloride. Displace w/3 bbls wtr. SDON.
3/19/03 TIH w/bit, tag cmt @ 514'. Drill cmt @ 514' to 551'. Circ hole clean. WOC.
3/20/03 Circ hole clean. Drill out cmt @ 551-819', fell through cmt. PT csg to 300#
bled off 100# in 1.21 mins. TOOH w/bit. TIH w/2-3/8" tbg to 860'. Spot
65 sxs Class G neat cmt w/2% calcium chloride. Displace w/4 bbls cmt. SDON.
3/22/03 TIH w/bit, tag cmt @ 435'. PT to 500 psi, OK. Circ hole clean. Drill to
536'. PT to 500#, OK. SDON.
3/24/03 (Verbal approval from Frank Chavez, OCD, to set pkr). Circ hole. Drill out
to 630'. PT csg to 500# bled off 100# in 1 min. Drill out cmt to 819',
fell through cmt. TOOH w/bit. SDON.
3/25/03 TIH, tag sand @ 1815'. Circ hole clean. Rls RBP & TOOH w/RBP. TIH w/66 jts
2-3/8" 4.7# J-55 tbg, set @ 2089'. ND BOP. Set 5-1/2" pkr @ 1265'. SN
@ 2070'. NU WH. RD. Rig released.