Submit 3 Copies To Appropriate District Office District I		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999			
1625 N. French Dr., Hobbs, N District II	IM 88240	OH COMOEDA		DIMIGION	WELL API NO. 30-045-31177			
			RVATION DIVISION oth St. Francis Dr.		5. Indicate Type			
1000 Rio Brazos Rd. Aztec. NM 87410		e, NM 87505		STATE 2 6. State Oil & G				
1220 S. St. Francis Dr., Santa 87505	Fe, NM		ŕ		Property Code No			
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)				JG BACK TO A	7. Lease Name or Unit Agreement Name: Regional Training Center			
1. Type of Well: Oil Well Gas Well Other X								
2. Name of Operator					8. Well No.: #1			
San Juan College 3. Address of Operator	ır				Q Pool name or V	Wildcate Strat Test		
5105 College Blvd., Farmington, NM 87401				9. Pool name or Wildcat: Strat Test				
4. Well Location								
Unit Letter <u>J</u> : <u>2285.5' feet</u> from the <u>SOUTH</u> line and <u>1760'feet</u> from the <u>EAST</u> line								
Section 19 Township 29 Range 12 NMPM County: San Juan, NM								
		10. Elevation (Show v 5362.5' GLE	whether DF	R, RKB, RT, GR, etc	(·)			
11.	Check A	ppropriate Box to In	dicate Na	ature of Notice,	Report or Other	Data		
NOTICE OF INTENTION TO:					SEQUENT REI	PORT OF:		
PERFORM REMEDIAL	WORK [PLUG AND ABANDON	· 🗆	REMEDIAL WORK	< 🗆	ALTERING CASING		
TEMPORARILY ABAND	OON 🗆	CHANGE PLANS		COMMENCE DRII	LLING OPNS.□	PLUG AND ABANDONMENT		
PULL OR ALTER CASIN	NG 🗆	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID X	ADANDONWENT		
OTHER:				OTHER:				
12. Describe proposed of starting any proposed recompletion.	r completed l work). SE	operations. (Clearly sta E RULE 1103. For Mul	ite all perti ltiple Comp	nent details, and giveletions: Attach we	re pertinent dates, ir llbore diagram of pr	ncluding estimated date of coposed completion or		
Drilled well to TD/TVD	of 2974'. Su	nrvey @ 2974', ¾ degree	es. Ran and	set 69 jts, 5 ½", 17	ppf, K-55, LT&C	Casing at 2974'.		
5pm – 7 pm, 1/8/03 – Cm	Lead: 305	J Services. sx – Premium Lite FM (· % bwoc FL-52, 10% by	@ 11.8 ppg woc Sodiur	with 3% bwoc Ca(n Metasilicate & 12	Cl ² , .25 ppsx Cello I 8.3% Fresh Water.	Flake, 5 ppsx LCM -1,		
Tail: 63 sx – Type III cmt @ 14.6 ppg with 1% bwoc CaCl ² , .25 ppsx Cello Flake, .2 % bwoc FL-52 & 58.9% Fresh Water.								
	D	isplaced and bumped plu O CMT RETURNS	ug with 170	00 psi, float equipm	ent held			
8 AM = 9:30 AM 1/9/03	W. RII Basin a	Vell started flowing up an	nnulus whi	le ND BOP stack. 1	NU BOP stack.			
3 AM - 9:30 AM 1/9/03 RU Basin and run Temperature Survey. TOC @ 350'. 1:30 - 12:00 am 1/9/03 Run in hole with 4" pref guns w/ 15 gr chgs. Shot 24" ID holes @ 300'. RU BJ Services and squeeze with 90 sxs Type III neat cmt @ 14.6 ppg (1.37 ft ³ /sx, 6.62 gpsx water)								
1:45 – 2:45 pm 1/9/03	RU BJ Serv	vices and squeeze with 9 turned approximately 6	0 sxs Type	III neat cmt @ 14.	6 ppg (1.37 ft ³ /sx, 6	.62 gpsx water)		
2:45 – 5:00 pm 1/9/03	WOC. ND		·	Surface.	200 ST 2			
ŷ.					THE DESIGNATION OF THE PROPERTY OF THE PROPERT			

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I hereby certify that the information above is true	and complete to the best of my know	vledge and belief.			
SIGNATURE_Jon D. BeckstedTITLE	RETC InstructorD.	ATE5-7-03			
Type or print name: Jon Becksted	Telephone No.: 505-327-5705 x 205				
(This space for State use) APPPROVED BY Charle There	DEPUTY OIL & GA	s inspector, dist. #3	DATE MAY - 7 200;		
Conditions of approval, if any: Recieved by EnAi.	15-7-03				

