

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<p>1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/></p>						<p>WELL API NO. 30-039-27258</p> <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No. E-347-22</p> <p>7. Lease Name or Unit Agreement Name San Juan 30-6 Unit</p>	
<p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p>						<p>8. Well No. 444S</p>	
<p>3. Address of Operator PO BOX 4289, Farmington, NM 87499</p>						<p>9. Pool name or Wildcat Basin Fruitland Coal</p>	
<p>4. Well Location Unit Letter <u>C</u> : <u>1265</u> Feet From The <u>North</u> Line and <u>1725</u> Feet From The <u>West</u> Line</p>							
Section <u>36</u>		Township <u>30N</u>		Range <u>6W</u>		NMPM <u>Rio Arriba</u> County	
10. Date Spudded 3/27/03	11. Date T.D. Reached 5/6/03	12. Date Compl. (Ready to Prod.) 5/9/03	13. Elevations (DF&RKB, RT, GR, etc.) 6614' GR, 6626' KB		14. Elev. Casinghead		
15. Total Depth 3640'	16. Plug Back T.D. 3640'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-3640'	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3336-3528' Fruitland Coal				20. Was Directional Survey Made			
21. Type Electric and Other Logs Run None				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#	136'	12 1/4"	68 cu.ft.			
7"	20#	3311'	8 3/4"	1119 cu.ft.			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
5 1/2"	3270'	3640'	none		SIZE	DEPTH SET	PACKER SET
					2 3/8"	3600'	
26. Perforation record (interval, size, and number) 3336-3378', 3442-3462', 3483-3528'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 5/9/03	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. SI 11	Casing Pressure SI 120	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By		
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Peggy Cole</u>		Printed Name <u>Peggy Cole</u>		Title <u>Regulatory Supervisor</u>		Date <u>5/12/03</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2723'
T. Kirtland-Fruitland	2833-3122'
T. Pictured Cliffs	3567'
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2723'	2833'		White, cr-gr ss.
2833'	3122'		Gry sh interbedded w/tight, gry, fine-gr ss
3122'	3567'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
3567'	3640'		Bn-gry, fine grn, tight ss