

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-30675	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> dhc1008az						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Titt	
4. Well Location Unit Letter <u>J</u> : <u>1550</u> Feet From The <u>South</u> Line and <u>1950</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County, NM						8. Well No. 2B	
10. Date Spudded 11/12/2002		11. Date T.D. Reached 11/23/2002		12. Date Compl. (Ready to Prod.) 1/24/2003		13. Elevations (DF&RKB, RT, GR, etc.) 5804' GL, 5816' KB	
14. Elev. Casinghead		15. Total Depth 7085'		16. Plug Back T.D. 7037'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 6776-6925' Dakota		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CBL-GR-CCL	
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)		24. LINER RECORD		25. TUBING RECORD	
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8		32.3#		189'		12 1/4	
7		20-23#		4357'		8 3/4	
CEMENTING RECORD		AMOUNT PULLED		CEMENTING RECORD		AMOUNT PULLED	
243 cu. ft.				1319 cu. ft.			
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2		3897'		7083'		398 cu. ft.	
SCREEN		26. Perforation record (interval, size, and number) 6776-6793', 6868-6884', 6896-6907', 6920-6925', w/53 0.32" diameter holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		28. PRODUCTION	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
6776-6925'		2560 bbls slickwater, 41,000# 20/40 TLC sand		Flowing		Well Status (Prod. or Shut-in) SI	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold		Test Witnessed By		Date of Test 1/23/2003		Hours Tested	
30. List Attachments None		31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		Choke Size		Prod'n for Test Period	
Signature <u>Peggy Cole</u>		Name <u>Peggy Cole</u>		Oil - Bbl.		Gas - MCF	
Title <u>Regulatory Supervisor</u>		Date <u>2/18/2003</u>		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. SI 824		Casing Pressure SI 701		Calculated 24-Hour Rate		Oil - Bbl.	
722 Pitot gauge		Water - Bbl.		Oil Gravity - API - (Corr.)			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	955'	T. Penn. "B"
T. Kirtland-Fruitland	1010-2020'	T. Penn. "C"
T. Pictured Cliffs	2380'	T. Penn. "D"
T. Cliff House	3926'	T. Leadville
T. Menefee	4189'	T. Madison
T. Point Lookout	4656'	T. Elbert
T. Mancos	5030'	T. McCracken
T. Gallup	5932'	T. Ignacio Otzte
Base Greenhorn	6674'	T. Granite
T. Dakota	6862'	T. Lewis
T. Morrison		2545'
T. Todilto		T. Hrfnito. Bnt.
T. Entrada		3110'
T. Wingate		T. Chacra
T. Chinle		3445'
T. Permian		T. Graneros
T. Penn "A"		T.
		T.
		T.
		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	_____ to _____	No. 3, from	_____ to _____
No. 2, from	_____ to _____	No. 4, from	_____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____ to _____	feet	_____
No. 2, from	_____ to _____	feet	_____
No. 3, from	_____ to _____	feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
955'	1010'	White, cr-gr ss.	5030'	5932'		Dark gry carb sh.
1010'	2020'	Gry sh interbedded w/tight, gry, fine-gr ss.	5932'	6674'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
2020'	2380'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	6674'	6722'		Highly calc gry sh w/thin lmst.
2380'	2545'	Bn-Gry, fine grn, tight ss.	6722'	6862'		Dk gry shale, fossil & carb w/pyrite incl.
2545'	3110'	Shale w/siltstone stringers	6862'	7085'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3110'	3445'	White, waxy chalky bentonite				
3445'	3926'	Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3926'	4189'	ss. Gry, fine-grn, dense sil ss.				
4189'	4656'	Med-dark gry, fine gr ss, carb sh & coal				
4656'	5030'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				